DISTRIBUTIO	ON	<u> </u>	
SANTA FE			\perp
FILE			10
U.S.G.S.		<u> </u>	<u> </u>
LAND OFFICE			
IRANSPORTER	OIL		<u> </u>
	GAS		
OPERATOR			
PROPATION OFFICE			

1.

11.

III.

IV.

NO, OF ENPIRS RECEIVED	J _		
DISTRIBUTION		CONSERVATION COM	N Form C-104 Supersedes Old C-104 and C-
SANTA FE	REQUEST	FOR ALLOWABLE	Effective 1-1-65
FILE	AUTHORIZATION TO TRA		IRAL GAS
U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRA	AND THE PART OF THE TANKE	
TRANSPORTER OIL GAS			
OPERATOR]		RECEIVED
PRORATION OFFICE		<u> </u>	
Collier Energ	y Inc.		JUN 2 4 1980
P.O. Box 798_	Artesia, NM 88210	10:1	O. C. D.
Reason(s) for filing (Check proper box		Other (Please expla	ARTESIA, OFFICE
New We!!	Change in Transporter of: Oil Dry Go	35 D	•
Recompletion Change in Ownership	Casinghead Gas Conde	nsate 🔲	
			•
If change of ownership give name and address of previous owner	Collier & Collier P	<u> 2.0. Box 798 Artesia</u>	, NM 88210
DESCRIPTION OF WELL AND	LEASE Well No.; Pool Name, Including F	ormation Kind	of Lease No.
Lease Name Gillespie Stat			Federal or Fee State B-2071
Location			
Unit Letter D : 990	Teet From The North Lir	ne and 330 Fee	et From The West
Line of Section 27 To	wnship 17S Ronge	28E , NMPM,	Eddy County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS Actions (Give address to which	ch approved copy of this form is to be sent)
Name of Authorized Transporter of Oli	or Condensate	N. Freeman, Arte	·
Navjo Crude O.	il Purchasing Co.	Address (Give address to whice	ch approved copy of this form is to be sent)
Phillips Peti	roleum Co.	Phillips Bldg.	Bartlesville, OK 74003
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	is gas actually connected?	When
give location of tanks.	C 27 17S 28E	Yes	Jan. 10, 1977
If this production is commingled wi	ith that from any other lease or pool,	give commingling order numb)er:
COMPLETION DATA	Oil Well Gas Well	New Well Workover Des	epen Plug Back Same Res'v. Diff. Res'
Designate Type of Completi			P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	THRING CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE 3.22			··
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this d	enth or be for full 24 nours/	load oil and must be equal to or exceed top allo
Oll, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pum)	p, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Poster 19
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF
			
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	
CERTIFICATE OF COMPLIAN	ICE	OIL CONS	SERVATION COMMISSION L 1 1980
Thereby parties that the order and	regulations of the Oil Conservation	APPROVED	e Wils Mama
I hereby certify that the rules and Commission have been complied	with and that the information given	BY M/R	e Williams

VI.

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

<i>#</i> .	, s
Mario	Sugar- Contract to the sugar-
(Signatu	w 6)
Agent	-
Agent (Title	$\overline{\sigma}$
July 1	1980

TITLE ____OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of conditions. Separate Forms C-104 must be filed for each pool in multip completed wells.