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**RECEIVED**  
 NEW MEXICO OIL CONSERVATION COMMISSION  
 WELL COMPLETION OR RECOMPLETION REPORT AND LOG  
 MAY 25 1977

Form C-105  
 Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B 2179	

**O. C. C.**  
**ARTESIA, OFFICE**

1a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	Plugged

7. Unit Agreement Name
8. Farm or Lease Name
Boling State #3
9. Well No.
#3

2. Name of Operator	
Jenkins Bros. Drilling Co.	
3. Address of Operator	
609 North Chestnut, Carlsbad, N.M. 88220	
4. Location of Well	

10. Field and Pool, or Wildcat
Red Lake 7 Rivers

UNIT. LETTER <u>K</u>	LOCATED <u>2970</u> FEET FROM THE <u>N</u> LINE AND <u>2310</u> FEET FROM
THE <u>W</u> LINE OF SEC. <u>9</u> TWP. <u>17S</u> RGE. <u>28E</u> NMPM	

12. County
Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
9-24-76	2-24-77	RA 4-8-77		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
725	Plugged			Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
N/A				Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
N/A	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 7/8"		128			128
7"		443			443

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>[Signature]</u>	TITLE <u>Partner</u>	DATE <u>5-23-77</u>

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers X	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	50	50	Calichie & Shale	660	666	6	Lime
50	70	20	Lime	666	671	5	"
70	100	30	Red Shale & Anhy.	671	675	4	Oil Sand
100	130	30	Anhy. & Shale	675	681	6	Anhy. & Lime
130	140	10	" "	681	685	4	Oil Sand
140	190	50	" "	685	689	4	Anhy.
190	250	60	"	689	696	7	"
250	280	30	"	696	702	6	"
280	310	30	Shale & Anhy.	702	704	2	"
310	335	25	" "	704	710	6	Oil Sand
335	360	25	Anhy.	710	716	6	" " & Lime
360	375	15	"	716	725	9	Lime
375	388	13	" & Shale				
388	392	4	Blue Shale				
392	400	8	Shale & Anhy.				
400	425	25	Anhy.				
425	443	18	Shale & Anhy.				
443	465	22	" "				
465	485	20	Anhy.				
485	500	15	Brown Shale & Anhy.				
500	525	25	Anhy.				
525	550	25	"				
550	575	25	" & Shale				
575	600	25	" "				
600	625	25	Anhy.				
625	640	15	"				
640	655	15	"				
655	660	5	Lime				