

SANTA FE		1
FILE		1-
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	1
OPERATOR		1
PRODUCTION OFFICE		

REQUEST FOR ALLOWABLE
AND
A. I. ORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supersedes O.C. Form and C
Effective 1-1-65

RECEIVED

Operator Yates Petroleum Corporation ✓		JUN 1 1979	
Address 207 South 4th Street - Artesia, NM 88210			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☒ <i>ReEntry</i>	Change in Transporter of:		
Recompletion ☐	Oil ☐	Dry Gas ☐	
Change in Ownership ☐	Casinghead Gas ☐	Condensate ☐	

If change of ownership give name
and address of previous owner

1. DESCRIPTION OF WELL AND LEASE

Lease Name Federal BZ	Well No. 16	Pool Name, including Formation Eagle Creek S. A.	Kind of Lease State, Federal or Fee	Lease No. 0219603	Fed
Location Unit Letter <u>H</u> ; 1980 Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line of Section <u>28</u> Township <u>17S</u> Range <u>25E</u> , NMPM, <u>Eddy</u> County					

1. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing Company	Address (Give address to which approved copy of this form is to be sent) No. Freeman Ave-Artesia, NM 88210				
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Yates Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) 207 South 4th Street-Artesia, NM 88210				
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 28	Twp. 17S	Rge. 25E	Is gas actually connected? When Yes 6-3-79

If this production is commingled with that from any other lease or pool, give commingling order number

7. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res't. Diff. Re. ☐
Date Spudded <u>Rentry 5-16-</u> <u>9-23-76</u>	Date Compl. Ready to Prod. <u>6-3-79</u>		Total Depth <u>8302'</u>		P.B.T.D. <u>COTD 1500'</u>		
Elevations (DF, RKB, RT, GR, etc.) <u>3550' GR</u>	Name of Producing Formation <u>San Andres</u>		Top Oil/Gas Pay <u>1308'</u>		Tubing Depth <u>1293'</u>		
Perforations <u>1308-1401'</u>					Depth Casing Shoe <u>1451'</u>		
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
<u>17½"</u>	<u>13-3/8"</u>		<u>270'</u>		<u>250</u>		
<u>12¼"</u>	<u>8-5/8"</u>		<u>1170'</u>		<u>1075</u>		
<u>7-7/8"</u>	<u>5½"</u>		<u>1451'</u>		<u>240</u>		
	<u>2-3/8"</u>		<u>1293'</u>				

7. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>6-3-79</u>	Date of Test <u>6-11-79</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Pumping</u>	
Length of Test <u>24</u>	Tubing Pressure <u>16½</u>	Casing Pressure <u>4</u>	Choke Size <u>29.5</u>
Actual Prod. During Test <u>32</u>	Oil-Bbls. <u>28</u>	Water-Bbls. <u>4</u>	Gas-MCF <u>29.5</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

1. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine Tomlinson-Geol. Secty.

(Date)
6-12-79

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of well name or number, or transporter, or other such change of conditions.