

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Carl Engwall</u>		Lease <u>Skelly State</u>		Well # <u>1</u>	
Location of Well	Unit <u>C 660.2 / 1650w</u>	Section <u>11</u>	Township <u>17</u>	Range <u>27</u>	County <u>Eddy</u>
Drilling Contractor	<u>L O Drilling Co.</u>		Type of Equipment <u>Cable tools</u>		

* witness APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>13"</u>	<u>10 3/4"</u>	<u>40.5</u>		<u>400</u>	<u>150 air</u>
<u>10"</u>	<u>8 7/8"</u>	<u>24</u>		<u>1100</u>	<u>mudbed</u>
<u>8"</u>	<u>4 1/2"</u>	<u>9.5</u>		<u>2000</u>	<u>150</u>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole _____ Size of Casing _____ Sacks cement required _____

Type of Shoe used _____ Float collar used _____ Btm 3 jts welded _____

TD of hole _____ Set _____ Feet of _____ Inch _____ # Grade _____

New-used csg. @ _____ with _____ sacks neat cement around shoe
+ _____ sax _____ additives _____

Plug down @ _____ (AM) (PM) Date _____

Cement circulated _____ No. of Sacks _____

Cemented by Halliburton Witnessed by Mike Williams 5/17/77

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: Ran 1" Pipe to 155' - Outside of 8 5/8" - Could not go deeper - Halliburton
pumped 250 sx Halliburton Lite. Circ 5 Gal water while cementing
Top of cement approximately 75' - Filled hole w/ 3yds red-mix