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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT

Form C-105
Revised 11-1-76

SEP 2 1977

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K-6361	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☒		O. C. C.	
b. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☐		DEEPEN ☐		OTHER Plug & Abandon	

7. Unit Agreement Name
8. Farm or Lease Name
Skelly State
9. Well No.
1-Y
10. Field and Pool, or Wildcat
Und. Daughterity S A

2. Name of Operator
Carl Engwall
3. Address of Operator
P O Box 1762, Roswell, N. M. 88201

4. Location of Well	
UNIT LETTER C	LOCATED 670 FEET FROM THE N LINE AND 1650 FEET FROM
THE W LINE OF SEC. 11 TWP. 17 S RGE. 27 E	

12. County
Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
10-10-76	2/27/77	P+A 8-23-77	3397 GR	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
2194				

24. Producing interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
	no
26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma Ray Neutron	no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2"	10.5	2194		75 sx	800
8 5/8		800		200 sx + 3 yds Ready Mix	
7"		1050			1050
10 3/4"		450			450

29. LINER RECORD	30. TUBING RECORD						
13 3/8"	177						
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1951-1958 7 ft 14 shots		DEPTH INTERVAL	
1997-2003 6 ft 12 "		1951-2054	
2023-2029 6 ft 12 "		AMOUNT AND KIND MATERIAL USED	
2034-2036 2 ft 4 "		water frac w/ 40,000# 20/40 sand	
2048-2054 6 ft 12"		10,000# 10/20 sand, 1,000 gal.	
		15% NE acid	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
				PUMPING 100% WATER, PLUG & ABANDON			
Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED Walter Hammond	TITLE AGENT	DATE 9/1/77

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>1160</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1490</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 60 to 65 feet. 5 ft
 No. 2, from 110 to 120 feet. 10 ft
 No. 3, from _____ to _____ feet. _____
 No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	185	185	red bed, sand, gravel				
185	370	185	anhy, shale				
370	432	62	lime				
432	500	68	blue shale				
500	710	210	anhy.				
710	755	45	anhy, blue shale				
755	950	195	red sand anhy				
950	1204	254	anhy				
1204	1229	25	broken anhy shale				
1229	1373	144	gray lime				
1373	1501	128	anhy, red rock				
1501	1561	60	sandy, red rock				
1561	2194	633	dolomite				