(1687. D-00)		UNITED	STAT	ES	SUBMI	T IN	DUPLICA		F B	orm B ludget	Buread No. (3-R355.5.
	DEPAR	TMEI O	F THE	E IN	TERIOF	2	(Sec stru	4 00		BIGNAT	TION AND BERIAL NO.
		GEOLOGIC	AL SUF	₹₩E₩	1. O. C.	C.	COPT		NM 27	911	1
WELL CO		OR RECO			REPORT	AN		3*	6. IF INDIAN,	ALLO	DTTEE OR TRIBE NAME
IS. TYPE OF WE					RE	~~			7. UNIT AORE	EMEN	TNAME
b. TYPE OF COM		LL CLI WELL L	DR	ليا آ	otheRE(		IVE	D			
NEW WELL	WORK DE	EP- PLUG BACK	DIFF. RESVI		Other OCT	·			S. FARM OR I		
2. NAME OF OPERA			/		- <b>v</b> ,	-13	97976		Feder	al	"BX"
Yates P ADDRESS OF OPP	etroleum	Corpora	tion	<u> </u>	U. S. GEOLI ARTESIA,	igic,	AI STIDI	<u></u>	9. WELL NO.		
		treet - A	rtesiz	NIN	ARTESIA, M 8821	NEW	MEXICO	C Y	10. FIELD AN	D P00	L, OR WILDCAT
LOCATION OF WE	ELL (Report locat	ion clearly and in	accordance	with any	y State requir	ement	ts)*		Eagle C	ree	ek S.A.
At surface ]	.650' FNL	& 2310'	FEL of	E Sec	c. 27-1	7S -	-25E		11. SEC., T., F OR AREA	R., M.,	OR BLOCK AND SUBVEY
At top prod. in	terval reported b	elow	R	EC	SEIV	E	D		Sec. 27	7-1'	7S–25E
At total depth	•								Unit	Gľ	NMPM
			14. PER	мпС	20 197	6TE	ISSUED		12. COUNTY OF	DR .	13. STATE
				•••					Edây		NM
5. DATE SPUDDED	16. DATE T.D.		() - ] 4 - ]	Ready II	<b>5.<sup>pr</sup>c</b> , <b>C</b> .		ATIONB (D		RT, GR, ETC.)*	19.	ELEV. CASINGHEAD
9-23-76		UG, BACK T.D., MD &		IF MUL	TIPLE COMPL.	32 -	1 23. INTE		ROTARY TOO		CABLE TOOLS
1500'	1	1469 '		HOW M				LED BY	0-1500		]
		S COMPLETION-TOP	P, BOTTOM, 2	NAME (M	AD AND TVD)*	,			10 1300		5. WAS DIRECTIONAL SURVEY MADE
			_								
		0' San An	dres								NO WAS WELL COBED
6. TYPE ELECTRIC											
<u> </u>		Gamma Ray			ort all strings	set i	n well)		1		Yes
CASING SIZE	WEIGHT, LB.				LE SIZE			ENTING	RECORD		AMOUNT PULLED
10-3/4"	40#	40# 260			5" 150 sac		sack	ks			
7"	20#		1188'		912"		<u>1100 sack</u> 150 sacks				
4 2 & 5 2"	9.5&15	.5# 146	9.	6	4		150 9	заск	.s		
9.		LINER RECORD	)				30.		TUBING RECO	ORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CE	MENT*	SCREEN (M	<u>,</u>	SIZE		DEPTH SET (M	D)	PACKER SET (MD)
							2-3/8	3"	1305'		
1. PERFORATION RE											
		.50 shot	a		82. DEPTH INT				TURE, CEMENT		MATERIAL USED
1332-14	*40 W/20	.JU SHOU	.5		1332-1				00g gell		
					1000						70000# 20-40
									00# 100		
											<u></u>
ATE FIRST PRODUC	TION   PRO	DUCTION METHOD (	Flowing, ga		DUCTION umping—size	and t	ype of pur	<i>np</i> )			us (Producing or
10-14-7			mping				-		shu Pl	t-in) COU	ucing
DATE OF TEST	HOURS TESTED		PROD'N TEST F		OIL-BBL.		GAS-M		WATER-BBL	~ 1	GAS-OIL RATIO
10-17-7	_!			<b>→</b>	39.		24.		13.3 BI	I	633/1
LOW. TUBING PRESS.	CASING PRESS	URE CALCULATED 24-HOUR RAT			GAS-		,	WATER			GRAVITY-API (CORR.)
35# 4. DISPOSITION OF	GAS (Sold. used fo	or fuel, vented, etc.		39.1	24	.7		13.	3 BLW		<u>9.2</u> BY
		Sold							Paul		
5. LIBT OF ATTACI	HMENTS				- <u></u>				1		
6. I hereby certif,	y that the forego	ing and attached i	nformation	is comp	plete and corr	ect as	s determin	ed fron	all available r	ecord	8
	1.+.	7			Geol.						-18-76
SIGNED	Arishue	munu	L_ TII	`LE			1		DATH	e <u> </u>	
	*(S	ee Instructions a	ind Space	s for A	Additional I	Data	on Reve	erse Si	de)		

		FORMATION TOP BOTTOM DESCRIPTION,	<ul> <li>should be listed on this form, see item 33.</li> <li><b>Item 4:</b> If there are no applicable State reqvirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State Term 15: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in the separate production from more than one interval zone (multiple completion), so state in the 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in the 22, and in item 24 show the producing for each and thereas to upplete the supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.</li> <li><b>Item 29:</b> "Sacks Cement": Attached suppletion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)</li> <li><b>31.</b> SUMMARY OF POROUS ZONES: Sones or pronsume rook ones, rinessor; componential interval is a separate provent on this form for each interval is a separately item 33. Submit a separate completion construction of ones, rinessor; componential interval is a separately produced. Since interval is a separate completion for many interval interval to be separately produced. (See instruction for items 22 and 24 above.)</li> <li><b>33.</b> SUMMARY OF POROUS ZONES: Sones or neosity and coverants rinessor; component interval is a separate set of any since interval is a separate or provided with a separately identified.</li> <li><b>34.</b> GEOLOGIE MARKERS</li> </ul>	General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. Such as the time this summary record is submitted, copies of all currently available lorg (drillers, geologists, sum) and fore analysis all types electric at a form.
		DESCRIPTION, CONTENTS, ETC.	ent required by applicable Fede n land should be described in ac for depth measurements given ir interval zone (multiple completion reported in item 33. Submit a s ertiment to such interval, ie details of any multiple stage on arately produced. (See instruct parately produced. (See instruct our ately produced. I such a stage of the formation of the stage of the stage of the stage of the stage of the stage of the stage of the stage of the stage of the stage of the stage of the stage of the stage of the stage	report and log on all types of la sary special instructions concer s, either are shown below or will rate reports for separate complet valiable logs (drillers, geologists
: i	San Andres		plicable Federal and/or State laws and regulationscribed in accordance with Federal requirements, seribed in other spaces on this form and in an input completion), so state in item 22, and in item 21. Submit a separate report (page) on this form, reval. Submit a separate report (page) on this form, it ple stage cementing and the location of the ceme (See instruction for items 22 and 24 above.) as instruction of the second state in the second state is state in the second state in the second state is second state is second state in the se	nds and leases to either a Federal agency or a State agency, ning the use of this form and the number of copies to be to be issued by, or may be obtained from, the local Federal tions.
· · · · · · · · · · · · · · · · · · ·	меля. DEPTH 756	TOP	aws and regulations eral requirements. Con his form and in any atta n 22, and in item 24 show age) on this form, adequ ocation of the cementing id 24 above.) GEOLOGIC MARKERS	Federal agency or and the number obtained from, the
	 TRUE VERT. DEPTH		s. All attachments Consult local State attachments. show the producing lequately identified, ting tool.	a State agency, of copies to be he local Federal

\* GPO 732-929

INSTRUCTIONS

ų

		J' TED STATES		4	5. LEASE DESIGNATION	
	DEPARTIN	EOLOGICAL SURVE	Y		NM 279	
(Do not use this	IDDY NOT	CES AND REPOR	TS ON WELLS	t reservoir.	R. IF INDIAN, ALLOT	THE OR TRINE NAMI
			RECEI	VED	7. UNIT AGREEMENT	NAME
WELL WELL	OTHER			4070	8. FARM OR LEASE	NAME
2. NAME OF OPERATOR Yates Peti	roloum Co	rnoration	OCT 20	1910	Federal "	BX"
3. ADDRESS OF OPERATO					9. WELL NO.	
207 Couth	Ath Stre	et - Artesia,	NM 8801 (C.		10. FIELD AND POOL	DR WILDCAT
4. LOCATION OF WELL ( See also space 17 be	(Report location c	learly and in accordance wi	th any State realizate		Eagle Cre	
At surface					11. SEC., T., R., M.,	OR BLK. AND
1650'	FNL & 23	10' FEL of Se	c. 27-175-2	5E	SURVEY OR A	
					Sec. 27-17 Unit G	NMPM
14. PERMIT NO.		15. ELEVATIONS (Show who	other DF, RT, GR, etc.)		12. COUNTY OR PAR	1
		3525' G	R		Eddy	NM
16.	Charle A.	opropriate Box To Indi	cate Nature of Not	ice, Report, d	or Other Data	
10.			1	SUE	SEQUENT REPORT OF:	
	NOTICE OF INTES	[	TO AMERICA	HUT-OFF	REPAIRI	NG WELL
TEST WATER SHUT		PULL OR ALTER CASING	-i	E TREATMENT	X ALTERIN	NG CASING
FRACTURE TREAT		ABANDON*	SHOOTIN	G OR ACIDIZING		SMENT <sup>4</sup>
SHOOT OR ACIDIZE		CHANGE PLANS		<u>Set Pro</u>	antes of multiple complied	tion on Well
REPAIR WELL		ERATIONS (Clearly state all ionally drilled, give subsurfa	Co.	moletion or Rec	Sumpletion report and no	16. LUL111.1
		1307, 1207.	Cemenced w	/150 820	tested to 100	00#. OK.
64, 71, 7 40, 46, 6	rculated ad 1332-14 75, 79, 83 51, 68, 73 51, 68, 73		10-2-76. W shots as f 21, 29, 37 1405 <sup>1</sup> 2, 18,	ollows: (12 shot 26, 33	<u>lst Stage:</u> ts). <u>2nd Stac</u> , 40 (14 shot	-1335, 43, <u>ge:</u> - 1332 ts). Trea
Cement ci <u>Perforate</u> 64, 71, 7 40, 46, 6 all perfo	rculated ad 1332-14 75, 79, 83 51, 68, 73 51, 68, 73	PD 2:30 PM 440' w/26 .50" 3, 87, 1408, 2 3, 77, 81, 85,	10-2-76. W shots as f 21, 29, 37 1405 <sup>1</sup> 2, 18,	ollows: (12 shot 26, 33	<u>1st Stage:</u> ts). <u>2nd Stac</u> , 40 (14 shot 0000# sand, <b>RECEIV</b> 0CI <b>18</b> 197	-1335, 43, <u>ge:</u> - 1332 ts). Trea 70000# 20- <b>ED</b>
Cement ci <u>Perforate</u> 64, 71, 7 40, 46, 6 all perfo	rculated ad 1332-14 75, 79, 83 51, 68, 73 51, 68, 73	PD 2:30 PM 440' w/26 .50" 3, 87, 1408, 2 3, 77, 81, 85,	10-2-76. W shots as f 21, 29, 37 1405 <sup>1</sup> 2, 18,	ollows: (12 shot 26, 33	1st Stage: ts). 2nd Stac , 40 (14 shot 0000# sand, RECEIY	-1335, 43, <u>ge:</u> - 1332 ts). Trea 70000# 20- <b>ED</b>
Cement ci <u>Perforate</u> 64, 71, 7 40, 46, 6 all perfo 20000# 10	rculated 4d 1332-14 75, 79, 83 51, 68, 73 51, 68, 73 50 mesh. 30 mesh.	PD 2:30 PM <u>440</u> ' w/26 .50" 3, 87, 1408, 2 3, 77, 81, 85, w/60000 gallor	10-2-76. W shots as f 21, 29, 37 1405 <sup>1</sup> 2, 18,	ollows: (12 shot 26, 33	<u>1st Stage:</u> ts). <u>2nd Stac</u> , 40 (14 shot 0000# sand, <b>RECEIV</b> 0CI <b>18</b> 197	-1335, 43, <u>ge:</u> - 1332 ts). Trea 70000# 20- <b>ED</b>
Cement ci <u>Perforate</u> 64, 71, 7 40, 46, 6 all perfo	that the foregoing	PD 2:30 PM <u>440</u> ' w/26 .50" 3, 87, 1408, 2 3, 77, 81, 85, w/60000 gallor	10-2-76. W shots as f 21, 29, 37 1405½, 18, ns of gelled	ollows: (12 shot 26, 33 KCL, 90	<u>1st Stage:</u> ts). <u>2nd Stac</u> , 40 (14 shot 0000# sand, <b>RECEIV</b> OCI 18 197 U S CEOLOGICAL S ANTIMIA, NEW ME	-1335, 43, <u>ge:</u> - 1332 ts). Trea 70000# 20- <b>ED</b>
Cement ci <u>Perforate</u> 64, 71, 7 40, 46, 6 all perfo 20000# 10 16 18. I hereby certify for SIGNED	that the foregoing	PD 2:30 PM <u>440'</u> w/26 .50" 3, 87, 1408, 2 3, 77, 81, 85, w/60000 gallor is true and correct <u>6 million</u> TIT	10-2-76. W shots as f 21, 29, 37 1405 <sup>1</sup> / <sub>2</sub> , 18, ns of gelled NLE Geol.	ollows: (12 shot 26, 33 KCL, 90 Secty	<u>1st Stage:</u> ts). <u>2nd Stac</u> , 40 (14 shot 0000# sand, <b>RECEIV</b> OCI 18 197 U S EPOLOGICAL S ARTIMIA, NEW ME	-1335, 43, <u>ge:</u> - 1332 ts). Trea 70000# 20- <b>ED</b> 75 10-15-76
Cement ci Perforate 64, 71, 7 40, 46, 6 all perfo 20000# 10 18. I hereby certify f SIGNED (This space for 1) Conserved by for 1)	that the foregoing	PD 2:30 PM <u>440'</u> w/26 .50" 3, 87, 1408, 2 3, 77, 81, 85, w/60000 gallor is true and correct <u>to milice uso</u> <u>filice uso</u> <u>to milice uso</u> <u>to milice uso</u> <u>to milice uso</u>	10-2-76. W shots as f 21, 29, 37 1405½, 18, ns of gelled	ollows: (12 shot 26, 33 KCL, 90 Secty	<u>1st Stage:</u> ts). <u>2nd Stac</u> , 40 (14 shot 0000# sand, <b>RECEIV</b> OCI 18 197 U S EPOLOGICAL S ARTIMIA, NEW ME	-1335, 43, <u>ne:</u> - 1332 ts). Trea 70000# 20- ED

i i *j* \* ▶ 7 4 ng tan tan banan sa tan bana Tan banan sa tan bana Martin Martin y

• \_\_\_\_\_

;

the same with the