

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
M. O. C. C. COPT

SUBMIT IN DUPLICATE*

(See instructions on reverse side)

Form approved.
Budget/Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM 12832

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal "CD"

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Eagle Creek S.A.

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 28-17S-25E

Unit F NMPM

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th Street - Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650' FNL & 1650' FWL of Sec. 28-17S-25E

At top prod. interval reported below

At total depth

OCT 28 1976

14. PERMIT NO.

DATE ISSUED

15. DATE SPURRED

10-2-76

16. DATE T.D. REACHED

10-8-76

17. DATE COMPLETION (If not prod.)

10-17-76

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3570' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

1500'

21. PLUG, BACK T.D., MD & TVD

1455'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-1500'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1234½-1378½ San Andres

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray Neutron Logs

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40#	256'	15"	150 sacks	
7"	20#	1141'	9-1/2"	1165 sacks	
4½&5½"	9.5&14#	1455'	6¼"	150 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	1219'	

31. PERFORATION RECORD (Interval, size and number)

1234½-1378½' w/28 .50" shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1234½-1378½'	60000g gelled KCL 1%
	90000# sand, 70000# 20-40,
	20000# 100 mesh

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10-17-76		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-24-76	24		→	51.0	42.5	11.2 BLW	833/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
23#	—	→	51.0	42.5	11.2 BLW	39.3	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Paul Carre

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Christine L. Linder

TITLE

Geol. Secty

DATE

10-26-76

*(See Instructions and Spaces for Additional Data on Reverse Side)