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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

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OCT 27 1976

I. Operator
Yates Petroleum Corporation
Address
207 South 4th Street - Artesia, NM 88210
Reason(s) for filing (Check proper box)
New Well ☒ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name: Federal "CD" Well No.: 3 Pool Name, including Formation: Eagle Creek San Andres Kind of Lease: NM 12832 Lease No.:
State, Federal or Fee: Fed
Location
Unit Letter: F 1650 Feet From The North Line and 1650 Feet From The West
Line of Section: 28 Township: 17S Range: 25E NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Scurlock Oil Company 1216 Vaughn Bldg-Midland, TX 79701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Yates Petroleum Corporation 207 South 4th St. - Artesia, NM 88210
If well produces oil or liquids, give location of tanks. Unit: F Sec.: 28 Twp.: 17S Rge.: 25E Is gas actually connected? Yes When: 10-17-76

If this production is commingled with that from any other lease or pool, give commingling order number:
V. COMPLETION DATA
Designate Type of Completion - (X) Oil Well X Gas Well X New Well X Workover Deepen Plug Back Same Res'v Diff. Res'v
Date Spudded: 10-2-76 Date Compl. Ready to Prod.: 10-17-76 Total Depth: 1500' P.B.T.D.: 1455'
Elevations (DF, RKB, RT, GR, etc.): 3570' GR Name of Producing Formation: San Andres Top Oil/Gas Pay: 1234 1/2' Tubing Depth: 1219'
Perforations: 1234 1/2 - 1378 1/2' Depth Casing Shoe: 1455'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
15" 10-3/4" 256' 150
9 1/2" 7" 1141' 1165
6 1/4" 4 1/2 & 5 1/2" 1455' 150

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks: 10-17-76 Date of Test: 10-24-76 Producing Method (Flow, pump, gas lift, etc.): Pumping
Length of Test: 24 hrs. Tubing Pressure: 23# Casing Pressure: Choke Size:
Actual Prod. During Test: 62.2 Oil-Bbls.: 51.0 Water-Bbls.: 11.2 BLW Gas-MCF: 42.5

GAS WELL
Actual Prod. Test-MCF/D: Length of Test: Bbls. Condensate/MMCF: Gravity of Condensate:
Testing Method (pilot, back pr.): Tubing Pressure (Shut-in): Casing Pressure (Shut-in): Choke Size:

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Christine Tomlinson-Geol. Secty
10-26-76
OIL CONSERVATION COMMISSION
APPROVED: OCT 28 1976
BY: W. A. Gressett
TITLE: SUPERVISOR, DISTRICT II
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the cavity tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

