DISTRID SANTA FE FILE U.S.G.S. LAND OF FIC		REQUEST	NSERVATION CONTINUES OR ALLOWABLE AND ISPORT OIL AND NATURAL RECEIVED	
OPERATOR	GAS /		OCT 27 1976	
1. PRODATION Operator	OFFICE			
	es Petroleum	n Corporation 🧭	<u> </u>	
Address	Reach Ath	troot - Artosia NM	ARTESIA, OFFICE	
Reason(s) for fi	ing (Check proper box)		Other (Please explain)	· .
New Well		Change in Transporter of: Oil Dry Gas		
Recompletion Change in Own		Casinghead Gas Condens	ate	
	nership give name			
and address of	previous owner			· · · · · · · · · · · · · · · · · · ·
H. DESCRIPTIC	N OF WELL AND I	Vell No.; Pool Name, including Fo	mation Kind of Lea	250 NM 12832 Leane 110.
Lease Name Fee	deral "CD"	3 Eagle Creek		ral or Fee Fed
Location				
Unit Letter	<u>F; 16</u>	50 Feel From The NOITH Line	and <u>1650</u> Feet From	n The <u>Vest</u>
Line of Sec	ion 28 Tow	mship 175 Range	25E , NMPM, Edd	Ly County
		TT OF AND NATURAL GAL		
II. DESIGNATIO	N OF TRANSPORT	TER OF OIL AND NATURAL GAS	Madicae lette	roved copy of this form is to be sent)
Sc	irlock Oil Co	ompany	1216 Vaughn Bldg-M.	idland, TX 79701 roved copy of this form is to be sent)
Nome of Autho	ized Transporter of Cas	m Corporation	207 South 4th St.	- Artesia, NM 88210
	s oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	When 10-17-76
give location of	f tanks.	F 28 175 25E		10 17 70
If this product	ion is commingled with	th that from any other lease or pool, i		
V. COMPLETIC	Type of Completic	on - (X) Volt Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
	· iype of Completic	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spuddod	-2-76	10-17-76	1500'	1455'
Elevations (D)	, RKB, RT, GR, etc.;	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	70' GR	San Andres	1234 <sup>1</sup> <sub>2</sub>	Depth Casing Shoe
Perforations	1234 <sup>1</sup> 2-1378	121		1455'
		TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT
15	OLE SIZE	10-3/4"	256'	150
91	11	7"	1141'	1165
61	11	41/2&51/2"	1455'	1.50
	AND REQUEST F	OR ALLOWABLE (Test must be a)	ter recovery of total volume of load i	oil and must be equal to or exceed top allow
OIL WELL		able for this de	pth or be for full 24 hours)   Producing Mothed (Flow, pump, gas	· · · · · · · · · · · · · · · · · · ·
	WOII Run To Tanks 1-17-76	Date of Tost 10-24-76	Pumping	
Length of Tes		Tubing Pressure	Casing Pressure	Chcke Size
2	4 hrs.	23#	Water - Bble.	Gas-MCF
Actual Pred. 1		Oil-Bble. 51.0	11.2 BLW	42.5
L02	. 2			
GAS WELL			Bbls. Condensate/MMCF	Gravity of Condennate
Actual Fred.	Test-MCF/D	Length of Test		
Testing Noth	od (pitot, back pr.)	Tubing Prosauro (Shui-14)	Casing Prensure (Shut-in)	Choke Size
				VATION COMMISSION
A. CERTIFIC/	TE OF COMPLIAN	ICE		
• • • • • • • • • •	I hereby cortify that the rules and regulations of the Oil Conservation			8 1976
		with and that the information given a best of my knowledge and belief.	Inv M.U.S.	gresset
sbove is tru	s and complete to th		TITLE SUPERVISOR,	DISTRICT. II
$\sim$	Λ.	1	mite form to to be filled	in comuliance with RULE 1104.
//	Ky Tie and	onluson		Howship for a newly difficit or deepend apenied by a tabulation of the deviation conducts with NULE 111.
	A COLORING COLORING	nature)	well, this form must be seed	cordance with NULE 111.
C	nristine Tom	linson-Geol. Secty	All sections of this form	must be filled out completely for allo
	10-26-76		1	I, 11, 111, and VI for changes of owne parter, or other such change of conditio
-	(1)		If well name or number, or trans	harrenter errert mannen anderer errerter
	1-	lute)	14	

	7. RRC Lease Number. (Oil completions only)			
2. LEASE NAME	8. Well Number			
Federal "CD" No. 🛣 🗍				
28-175-25E - Eddy Co., NM	9. RRC Identification Number (Gus completions only)			
	-			
207 South 4th Street - Artesia, NM 88210				
	Federal "CD" No			

## **RECORD OF INCLINATION**

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
256	2:56	11/2	2.62	6.70	6.70
807.	5.51	/	1.75	21.0	110.24
1141	3.34	122	2.62	8.75	25.09
1500	3.59	214	3.93	14.10	39,19
	FIVED				
 nc	7 27 1976			· · · · · · · · · · · · · · · · · · ·	
	0. C. C.				
	TESIA. OFFICE				
	ace is needed, use the			- <b>-</b>	
17. Is any information	on shown on the revers	e side of this form?	of yes n	0	- 0
18. Accumulative to	tal displacement of we	ll bore at total depth	of	_ feet =	<u>7,79</u> feet.
*19. Inclination meas	surements were made in	n - 🔲 Tubing	Casing [	Open hole	🔀 Drill Pipe
20. Distance from st	urface location of well	to the nearest lease	line		fee
21. Minimum distant	ce to lease line as pres	cribed by field rules			fee
	•• · · · · ·		the vertical in any mann		

INCLINATION DATA CERTIFICATION I declare under penalties prescribed in Article 60.36C, R.C.S., that I am authorized to make this certification, that I have personal knowledge of th inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge This certification covers all data as indicated by asterisks (*) by the item numbers on this form.	<ul> <li>authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my know-</li> </ul>
Signature of Authorized Representative	Signature of Authorized Representative
Name of Person and Title (type or print)	Name of Person and Title (type or print)
Name of Company	Operator
Telephone:	Telephone:

Railroad Commission Use Only:

Approved By : \_\_\_\_

\_\_\_\_\_ Title : \_\_\_\_

\_\_\_\_\_ Date ; \_\_\_\_

• Designates items certified by company that conducted the inclination surveys.

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