

NO. OF COPIES RECEIVED		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65	
DISTRIBUTION		REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
SANTA FE		RECEIVED			
FILE		MAR 29 1979			
U.S.G.S.					
LAND OFFICE					
TRANSPORTER					
OIL					
GAS					
OPERATOR					
PRODUCTION OFFICE					
Operator		O. C. C. ARTESIA, OFFICE			
Yates Petroleum Corporation ✓					
Address					
207 South 4th Street-Artesia, NM 88210					
Reason(s) for filing (Check proper box)					Other (Please explain)
New Well		Change In Transporter of:			
☐		Oil ☒		Dry Gas ☐	
Recompletion		Casinghead Gas ☐		Condensate ☐	
☐					
Change In Ownership					
☐					
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND LEASE					
Lease Name		Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Federal CD		3	Eagle Creek S. A.	NM 12832 State, Federal or Fee Fed.	
Location					
Unit Letter F : 1650 Feet From The North Line and 1650 Feet From The West					
Line of Section 28 Township 17S Range 25E, NMPL, Eddy County					
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)			
Navajo Crude Oil Purchasing Company		No. Freeman Ave-Artesia, NM 88210			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)			
Yates Petroleum Corporation		207 South 4th Street-Artesia, NM 88210			
If well produces oil or liquids, give location of tanks.		Unit	Sec.	Twp.	Rge.
		F	28	17S	25E
		Is gas actually connected?		When	
		yes		10-17-76	
If this production is commingled with that from any other lease or pool, give commingling order number:					
COMPLETION DATA					
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover
Date Spudded		Date Compl. Ready to Prod.		Total Depth	
				P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay	
				Tubing Depth	
Perforations				Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET	
				SACKS CEMENT	
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
Length of Test		Tubing Pressure		Casing Pressure	
				Choke Size	
Actual Prod. During Test		Oil-Bbls.		Water-Bbls.	
				Gas-MCF	
GAS WELL					
Actual Prod. Test-MCF/D		Length of Test		Bbls. Condensate/MMCF	
				Gravity of Condensate	
Testing Method (pilot, back pr.)		Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	
				Choke Size	
CERTIFICATE OF COMPLIANCE					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
Christine Tomlinson					
(Signature)					
Christine Tomlinson-Geol. Secty.					
(Title)					
3-28-79					
(Date)					
OIL CONSERVATION COMMISSION					
APPROVED MAR 29 1979					
BY W. A. Gressett					
TITLE SUPERVISOR, DISTRICT II					
This form is to be filed in compliance with RULE 1104.					
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
All sections of this form must be filled out completely for allowable on new and recompleted wells.					
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					