FILE		✓
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	✓
	GAS	✓
OPERATOR		✓
PRORATION OFFICE		

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Effective 1-1-65

RECEIVED

SEP 28 1978

O. C. C.
ARTESIA, OFFICE

I.

Operator: C. E. LaRue and B. N. Muncy, Jr. ✓

Address: P. O. Box 196 Artesia, New Mexico 88210

Reason(s) for filing (Check proper box)

- New Well [X]
- Recompletion [ ]
- Change in Ownership [ ]
- Change in Transporter of: Oil [ ] Dry Gas [ ] Casinghead Gas [ ] Condensate [ ]

Other (Please explain)

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Saunders	10	Red Lake (Q, G, SA)	State, Federal or Fee Federal	064023

Location: Unit Letter I ; 660 Feet From The East Line and 1980 Feet From The South

Line of Section 13 Township 17S Range 27 E , NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]: Navajo Crude Oil Purchasing

Address (Give address to which approved copy of this form is to be sent): P. O. Box 175 Artesia, New Mexico 88210

Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas [ ]: Phillips Petroleum Company

Address (Give address to which approved copy of this form is to be sent): Bartlesville, Oklahoma 74004

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	P	13	17S	27E	Yes	9/20/78

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
10/22/76	12/7/76	1864	1864
Elevations (DF, RKB, RT, GR, etc.)	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
3548 GL	Owen Grayburg	1252	1250
Perforations			**Depth Casing Shoe**
1253' - 1263', 1612' - 1624', 1756' - 1768' 2 per foot			1864

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8 5/8" OD	250'	100 sacks circulated
7 7/8"	5 1/2" OD	1864'	250 sacks circulated

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
12/7/76	12/10/76	Pump	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
24 hours	200#	200#	2"
Actual Prod. During Test	**Oil - Bbls.**	**Water - Bbls.**	**Gas - MCF**
	12	15	208

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Operator
(Title)

mber 20, 1978
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 29 1978, 19

BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition