GTATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT	·	CONSERVATION DIVISION		Form C-104 Revised 10-1-78	
	DIL CONSERVA P. O. BO SANTA FE, NEW	× 2088	RECEIVED		
			LAN 1 9 1000		
TRANSPORTER OIL		ND	JAN 13 1983	•	
PAONATION OFFICE	AUTHORIZATION TO TRANSF	PORT OIL AND NATURAL GA	· · · · ·		
Creater of HAPPY OIL CO., INC			ARTESIA, OFFICE		
Address		·····			
P. O. DRAWER 770, Reason(s) for filing (Check proper box)		Other (Please explain)			
New Well	Change in Transporter of:				
Recompletion Change in Ownership X	Oil Dry Ga Casinghead Gas Conden	E I	· · · · · · · · · · · · · · · · · · ·		
If change of ownership give name and address of previous owner	COLLIER ENERGY, INC	. P. O. BOX 798 2	ARTESIA,NM 88	210	
DESCRIPTION OF WELL AND	LEASE	ormation Kind of	1	Logse No.	
GILLESPIE STATE	Well No. Pool Name, Including Fo 4 EAST EMPIRE		oderal or FooSTATE	B-2071	
B 940	<u></u>	2310	EAST		
Unit Letter;;)Feet From TheNORTH Line	e and Feet I	rom TheEAST		
Line of Section 27 T	mship 175 Range	28Е , ммрм, ЕІ	DDY	County	
DESIGNATION OF TRANSPORT Nome of Authorized Transporter of Cli	TER OF OIL AND NATURAL GA	S Address (Give address to which a	approved copy of this form	is to be sent)	
NAVAJO CRUDE OIL E	PURCHASING CO.	P.O.DRAWER 159, Al Address (Give address to which	RTESIA, NM 88	210	
Name of Authorized Transporter of Cas PHILLIPS PETROLEUM		BARTLESVILLE, OK.	74004		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? YES	, When I		
give location of tanks,	th that from any other lease or pool,		:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepe		Res'v. Dill. Ros'v.	
Designate Type of Completio	a second s	Total Depth	P.B.T.D.	I	
Date Spudded	Date Compl. Ready to Prod.				
Lievations (DF, RKB, RT, GR. etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations	1		Depth Casing Shoe		
	TUBING, CASING, AND	CEMENTING RECORD		ENENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTHSET	SACKS C		
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of loa pth or be for full 24 hours)		or exceed top allow-	
OIL WELL Date First New Oil Run To Tonks	Date of Test	Producing Method (Flow, pump.)	as lift, etc.)	~ 3	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	R n3	
Actual Prod. During Test	Cil-Bble.	Water+Bbls,	Gas-MCF		
Actual Pres. During Test				HA-	
GAS WELL			1, 1, 102	// J	
Actual Prod. Test-MCF/D	Longth of Test	Bbls. Condensate/MMCF	Gravity of Condene		
Teating Method (piror, back pr.)	Tubing Presewe (Shut-in)	Casing Pressure (Shut-in)	Choke Sixe		
ERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUN 2 1 1983			
		BYLeslie A. Clements			
		TITLE Supervisor D			
ы. 1	2 Di H	This form is to be file	d in compliance with mi	ILE 1104. rilled or deepened	
Wilma & Prevetto		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.			
BOOKKE	EPER	All sections of this for	m must be filled out con	npletely for allow-	
(Title) 1/13/83		eble on new and recomplated wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
(Date)		Separate Forms C-104 must be filed for each pool in multiply			
		completed wells.			