		NMOCC COPY	Copy to SF
Form 9-331 (May 1963) [UNIT STATES DEPARTMENT JF THE IN GEOLOGICAL SURVE	SUBMIT IN TRIPLIC (Other instructions C e	Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO. NM 660
(Do not use this for	RY NOTICES AND REPOR	TS DE WELLS plug back to a different Yese FoiD such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL GAS WELL WELL X	OTHER	SEP 1 3 1977	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		— —	S. FARM OR LEASE NAME
Yates Petrol	eum Corporation		Federal "GR" Com
3. ADDRESS OF OPERATOR		ARTESIA, OFFICE	9. WELL NO.
207 South Fourth Street - Artesia, NM 88210			1
4. LOCATION OF WELL (Rep. See also space 17 below. At surface	ort location clearly and in accordance with	th any State requirements.*	10. FIELD AND POOL, OR WILDCAT Eagle Creek Permo Penn
2050' FNL	& 660' FWL of Secti	on 25-17S-24E	11. SEC., T., R., M., OR BLK. AND SURVEY OR ABEA
			E - 25-17S-24E
14. PERMIT NO.	15. ELEVATIONS (Show whe	ether DF, RT, GR, etc.)	12. COUNTY OF PARISH 13. STATE
		3706' KB	Eddy NM
16.	Check Appropriate Box To Indic	ate Nature of Notice, Report, or C	Other Data
NOTICE OF INTENTION TO:		SUBSEQ	UENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other) Perforate	Wolfcamp
(Other)		(NOTE: Report results	s of multiple completion on Well
17 DESCEIRE PROPOSED OR CO	MPLETED OPERATIONS (Clearly state all p ell is directionally drilled, give subsurfa-	ertinent details, and give pertinent dates	, including estimated date of starting any al depths for all markers and zones perti-

Top of primary cement was at 5112'. Set blanking plug in packer at 6184'. Also set retrievable bridge plug at 5140'. Perforated the 4½" casing with 2 holes at 5100' and cemented with 50 sacks Poz mix plus 50 sacks Class "C" with 2% gel, 0.5% CFR2 and 6% salt. WOC. New cement top at 4590'. Perforated Wolfcamp at 5015-5020' with 20 0.34" jets and broke formation with 2000 gallons 15% DS-30 and nitrogen. Gas was TSTM. Retreated perforations with 10000 gallons 20% Dolotrol. Gas still TSTM. Will retrieve bridge plug at 5140' and tie back into packer at 6184', pull blanking plug and return well to original completion status in Cisco and Strawn.

		RECEIVED AUG 2 6 1977 U.S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO
Eddre Un Ville 1/16	ITLE Engineer	DATE 8-26-77
(This space for Federat or State office use) ADDROYED BY	ITLE:	DATE
ACTING DISTRICT ENGINEER *See In	nstructions on Reverse Side	