

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(Reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM 660

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "GR" Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated Wildcat

11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA

Sec. 25-17S-24E
Unit E NMPM

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ FEB 8 1977

2. NAME OF OPERATOR

Artesia Petroleum Corporation

O. C. C.

ARTESIA, OFFICE

3. ADDRESS OF OPERATOR

207 South 4th Street - Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

2050' FNL & 660' FWL of Section 25-17S-24E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3708' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Well Status

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was perforated in the Strawn at 7404-7408 and 7248-7254 and treated individually with 1000 gallons of 15% DS-30 acid in each zone. After clean-up, well flowed 60# on 1/4" choke (110 MCFPD); SITP 1800# in 72 hours. A standing valve was set in the packer at 7203' and tubing unlatched. Well was then perforated in the Cisco at 6214-6218 and 6221-6226', treated w/2000 gallons of 15% DS-30 acid and 10000 gallons 20% Dolotrol acid. After clean-up the well flowed 490# on 1/4" choke (740 MCFPD); SITP 1644# in 72 hours. Since the Strawn productivity is non-commercial by itself, we propose to go to a hearing to commingle the Strawn with the Cisco, producing thru 2-3/8" tubing with packer set at 6184'

RECEIVED

JAN 28 1977

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Eddie M. Mohr

TITLE

Engineer

DATE

1-28-77

(This space for Federal or State office use)

APPROVED BY

Joe J. Lamm

TITLE

ACTING DISTRICT ENGINEER

DATE

FEB 7 1977

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side