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FEB 17 1977

STATE OF NEW MEXICO
STATE LAND OFFICE
ACTIVE COMMUNITIZATIONS

COMMUNITIZATION NAME:
D.C.C.

OPERATOR: **ARTESIA, OFFICE**

Yates Petroleum Corporation-Federal "GR" Com Well No. 1

Yates Petroleum Corporation

DATE APPROVED:

EFFECTIVE DATE:

COUNTY:

TOTAL ACREAGE:

STATE ACREAGE:

DEDICATED TO:

INSTITUTION:

TERM OF COMMUNITIZATION:

WELL LOCATION:

February 14, 1977
January 31, 1977
Eddy

320.00

160.00 (SW/4)

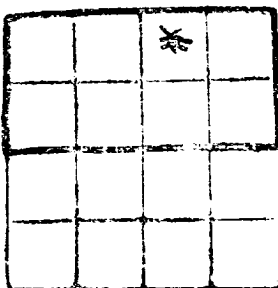
CISCO FORMATION

Common Schools

1 yr.

SW/4NW/4 (E)

N/2 Sec. 25-17S-24E



SEC. TWP. RGE.

SUBDIVISION

LEASE NO.

LESSEE

25 17S 24E

E/2NW/4

FEE

ACREAGE
80.00

25 17S 24E

W/2NW/4

FEDERAL

80.00

25 17S 24E

SW/4

L-97-2

160.00
320.00

*copy in SD file
D. C. C.
J. E. Jones*

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(See instructions on reverse side)

Copy to SF
Bureau No. 42-10050

WELL COMPLETION OR RECOMPLETION REPORT LOG*

RECEIVED
JAN 28 1977

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ U.S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO

2. NAME OF OPERATOR
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR
207 South 4th Street - Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2050' FNL & 660' FWL of Sec. 25-17S-24E
At top prod. interval reported below
At total depth

FEB 8 1977

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.
NM 660
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Federal "GR" Com
9. WELL NO.
1
10. FIELD AND POOL OR WILDCAT
Undesignated
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 25-17S-24E
Unit E MMPM
12. COUNTY OR PARISH
Eddy
13. STATE
NM

15. DATE SPUDDED 10-31-76 16. DATE T.D. REACHED 11-24-76 17. DATE COMPL. (Ready to prod.) 1-18-77 18. ELEVATIONS (DF, REB, RT, OR, ETC.)* 3708' KB 19. ELEV. CASINGHEAD 3693'

20. TOTAL DEPTH, MD & TVD 8200' KB 21. PLUG, BACK T.D., MD & TVD 7589' KB 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 40-8200'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
7404-7408 & 7248-7254 (Strawn) -6214-6218 & 6221-6226' (Gisco)
25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL Density & DLL
27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	270'	17 1/2"	225 sacks	
8-5/8"	24#	1000'	12 1/4"	450 sacks	
4 1/2"	10.5-11.6#	7621'	7-7/8"	895 sacks	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6184'	6184'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7404-7408' (16 holes).34"		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7248-7254' (24 holes).34"		7404-7408	1000g 15% DS-30 w/nitrogen
6214-6218' (16 holes).34"		7248-7254	1000g 15% DS-30 w/nitrogen
6221-6226' (20 holes).34"		6214-6226	2000g 15% DS-30 w/nitrogen
		6214-6226	10000g 20% Dolotrol acid

33. PRODUCTION							
DATE FIRST PRODUCTION 1-18-77		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 1-19-77	HOURS TESTED 24	CHOKE SIZE 1/4	PROD'N. FOR TEST PERIOD →	OIL—BBL. 3.5	GAS—MCF. 740	WATER—BBL. 0.5	GAS-OIL RATIO 211400/1
FLOW, TUBING PRESS. 490	CASING PRESSURE -	CALCULATED 24-HOUR RATE →	OIL—BBL. 3.5	GAS—MCF. 740	WATER—BBL. 0.5	OIL GRAVITY-API (CORR.) 51.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented
TEST WITNESSED BY
H. S. Apple

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Eddie M. Mafford TITLE Engineer DATE 1-28-77

*(See Instructions and Spaces for Additional Data on Reverse Side)

book
2-18-77