

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Gates Petroleum Corp.</u>		Lease <u>Tom Brown 80 acre</u>		Well # <u>1</u>	
Location of Well	Unit <u>835N1980W</u>	Section <u>22-</u>	Township <u>17</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor <u>Red Drilling Co.</u>			Type of Equipment <u>Rotary to start</u> <u>approved 11-15-76</u>		

* Witness 10-22-76
APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	<u>13 7/8</u>	<u>48</u>		<u>400</u>	<u>cin</u>
<u>12 1/4</u>	<u>8 7/8</u>	<u>24</u>		<u>400</u>	<u>"</u>
<u>7 7/8</u>	<u>4 1/2 or 5 1/2</u>			<u>8900</u>	<u>250</u>

Casing Data:

Surface 35 joints of 8 5/8 inch 24 # Grade API New K-55
(Approved) (Rejected)

Inspected by Selan Meemius date 12-13-76

Cementing Program

Size of hole 12 1/4 to 13 5/8 ^{11" h TD} Size of Casing 8 5/8 Sacks cement required 600/sx

Type of Shoe used Guide Float collar used None Btm 2 jts welded Thread Lock

TD of hole 1402 KQ Set 1386' 6" Feet of 8 5/8 inch 24 # Grade K-55

New-used csg. @ 1386' 6" with 200 sacks neat cement around shoe Class C 2% cc
+ 400 / sax Howco Lite additives 5" Gilsonite 1/4" Fibre 2% cc

Plug down @ 10:30 (AM) (PM) Date 12-13-76

Cement circulated No No. of Sacks None

Cemented by Halliburton Witnessed by Selan Meemius

Temp. Survey ran @ 5:00 (AM) (PM) Date 12-13-76 top cement @ 300

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: Baskets 1038 - 1118

Water 210 - 970, 1006 - 10, 1085 - 1295

Hole filled to surface with Ready Mix.