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RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION

MAR 27 1977

D. L. C.
DISTRICT OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Tom Brown "GO" Com
3. Address of Operator 207 South 4th Street - Artesia, NM 88210	9. Well No. 1 1
4. Location of Well UNIT LETTER <u>C</u> <u>835</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>22</u> TOWNSHIP <u>17S</u> RANGE <u>26E</u> NMPM.	10. Field and Pool, or Wildcat Und. Kennedy Farms Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3339' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Perforate and treat</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8725'; PBTD by wireline 8559'. RIH w/Tubing Conveyed Gun on 2-3/8" tubing and Guiberson Uni-VI packer, set packer at 8445', perforated 8504-8512' w/32 .32" shots. GTS in 2 minutes, 330# on 1/4" choke = 1.1 MMCFPD. Acidized perforations w/1000 gallons 7 1/2% MS acid and nitrogen. Well flowed 240# on 1/2" choke = 1.5 MMCFPD. Killed well and pulled packer and gun. Went back in hole w/Baker Lock-set w/Standing valve, reset packer at 8446. POH and picked up Tubing Conveyed Gun and Guiberson Uni-VI packer and set packer at 8340'. Perforated 8398-8402' w/16 .32" holes. Well flowed 2.0 MMCFPD. Treated perforations w/500 gallons 7 1/2% acid and nitrogen. Well cleaned up and flowed 2.65 MMCFPD at 420# on 1/2" choke.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. A. Gussert TITLE Geol. Secty DATE 3-28-77

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE APR 1 1977

CONDITIONS OF APPROVAL, IF ANY: