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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

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MAR 6 1979

Operator Yates Petroleum Corporation ✓	
Address 207 South 4th Street - Artesia, NM 88210	
Reason(s) for filing (Check proper box) New Well ☐ Change In Transporter of ☐ Recompletion ☒ Oil ☐ Dry Gas ☐ Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐	
Other (Please explain) Have separated Lower Morrow from Upper Morrow & applied for Dual Completion.	

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Tom Brown "GO" Com	Well No. 1	Pool Name, including Formation Kennedy Farms Morrow	Kind of Lease State, Federal or Fee	Lease No. Fee
Location Unit Letter C : 835 Feet From The North Line and 1980 Feet From The Eddy West				
Line of Section 22 Township 17S Range 26E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Navajo Crude Oil Purchasing Company	Address (Give address to which approved copy of this form is to be sent) No. Freeman Ave, Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Transwestern Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2521, Houston, TX 77001	
If well produces oil or liquids, give location of tanks. Unit C Sec. 22 Twp. 17S Rge. 26E	Is gas actually connected? Yes	When 5-23-77 3-2-79

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
		X		X			X	
Date Spudded 12-10-76	Date Compl. Ready to Prod. 3-9-77	Total Depth 8725'	P.B.T.D. 8559'					
Elevations (DF, RKB, RT, GR, etc.) 3356' KB	Name of Producing Formation Morrow	Top Oil/Gas Pay 8504'	Tubing Depth 8442'					
Perforations 8504-8512'			Depth Casing Shoe 8609'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13-3/8"	402'	300
12 1/4"	8-5/8"	1402'	600
7-7/8"	5 1/2"	8609'	200
	2-3/8"	8442'	

-V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Eddie M. Mahfood

Eddie M. Mahfood - Engineer

3-5-79

(Date)

OIL CONSERVATION COMMISSION

MAR - 9 1979

APPROVED _____, 19

BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of gas cavity tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and re-completed wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.