	<b></b>				
DISTRIBUTION		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-114 Effective 1-1-65		
FILE / 4		AND			
LAND OFFICE		SFORT OIL AND NATURA	LGAS		
IRANSPORTER OIL GAS /	-		RECEIVED		
PRORATION OFFICE			APR 1 0 1978		
MCCLELLAN OIL CO	RPORATION V		<b>—</b> —		
Address	249 Decuell New Mexi	co 88201	ARTESIA, OFFICE		
POST UTTICE BOX ( Reason(s) for filing (Check proper bo	348, Roswell, New Mexi	Other (Please explain)			
New Well	Change in Transporter of:				
Recompletion	Oil Dry Gas				
Change in Ownership	Casinghead Gas Conden	sate			
If change of ownership give name and address of previous owner					
-					
. DESCRIPTION OF WELL ANI Lease Name	Well No. Pool Name, Including Fo	4			
Hinkle Federal	4 High Nitro Prem	lier State, Fe	deral or Fee Federal LC-068677		
Location H 198	)Feet From TheLine	330 Feet F	rom The East		
Unit Letter;;					
Line of Section 9 T	<sub>ownship</sub> 16-South <sub>Range</sub> 29-	East, NMPM,	Eddy County		
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	5			
Name of Authorized Transporter of C	iii or Condensate	Address (Give address to which a	pproved copy of this form is to be sent)		
		Address (Cine address to which a	pproved copy of this form is to be sent)		
Name of Authorized Transporter of C Phillips Petroleum		4th & Washington, O			
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected?	When		
give location of tanks.		Yes	March 20, 1978		
	with that from any other lease or pool,	give commingling order number:			
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	n Plug Back   Same Res'v. Diff. Res'v		
Designate Type of Complet		Χ			
Date Spudded 11/12/76	Date Compl. Ready to Prod.	Total Depth 2358'	P.B.T.D. Open Hole		
Elevations (DF, RKB, RT, GR, etc.,		Top Oll/Gas Pay	Tubing Depth		
3704' GR	Premier Sand (Grayburg)	2356'	None Depth Casing Shoe		
Perforations Open hole 2356' - 2	358 natural		2355'		
open note 2350 - 2		CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
10¼" 8"	8-5/8"	<u>362'</u> 1669'	<u> </u>		
о 	4-1/2"	2356'	50 sx		
	FOR ALLOWABLE (Test must be a, able for this de	fter recovery of total volume of load pth or be for full 24 hours)	d oil and must be equal to or exceed top allow		
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, g	as lift, etc.)		
			Choke Size		
Length of Test	Tubing Pressure	Casing Pressure	Choke size		
Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gas-MCF		
			Hadd		
GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
858	16 <sup>1</sup> <sub>2</sub> hours	0	N/A G1		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) 379	Casing Pressure (Shut-in) 700	Choke Size		
Flowing I. CERTIFICATE OF COMPLIA		the second se	RVATION COMMISSION		
I. CERTIFICATE OF COMPLIA	NCE				
I hereby certify that the rules an	d regulations of the Oil Conservation	APPROVED APR 2.8 1978 19			
above is true and complete to	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY_ W, CI, Aressett		
$\sim$		TITLESUPERVISO	DR, DISTRICT II		
$\langle \rangle$	-	This form is to be filed	i in compliance with RULE 1104.		
Jon J. M: CI	200-	To this is a securet for	allowable for a newly drilled or deepene ompanied by a tabulation of the deviatio		
Operator (St	gnature)	tests taken on the well in	accordance with RULE 111.		
	Title)	All sections of this for able on new and recomplete	m must be filled out completely for allow ad wells.		
April 6, 19	78	Fill out only Sections	T. H. HI. and VI for changes of owner		
	(Date)	well name or number, or tran Separate Forms C-104	sporter, or other such change of condition must be filed for each pool in multipl		
		completed wells.			

## RECEIVED

MAR 2 4 1978

O. C. C.

ARTESIA, DEFICE

OIL CONSERVATION COMMISSION

BOX 1980

HOBBS, NEW MEXICO

NOTICE OF GAS CONNECTION

DATE March 22, 1978

This is to notify the Oil Conservation Commission that connection for

the purchase of gas from the	McClellan	Cil Corporation	· · · · · · · · · · · · · · · · · · ·		
•		Operator	High		
Hinkle Federal	#4- H	, 9-16-29	, Hi Nitro/P	remier	>
Lease	Well Unit	S.T.R.	Pool		
Phillips Petroleum Company		, was made	on <u>March</u>	20, 1978	<b>-</b>
Name of Purchaser					

Phillips Petroleum Company

Purchaser

Representative J. E.Wilson

Prod. Records Supervisor

Title

cc: To Operator

Oil Conservation Commission - Santa Fe

WELL LULATION AND ACREAGE DEDICATION . T

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Supersedes 6-128 Effective 1-1-85

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	*	All distances mus	Lease	TEP OF INC STUTIO		Well No.	
rator	LELLAN OIL	CORP.	Hinkle	Federal		4	
Letter	Section	Township	Frange	County			
H	9	16 Sc	outh 29 E	ast	Eddy		<del></del>
al Foolage L	ocation of Well:		220		East	line	
1980	feet from the	the second s	e and 330	lee: from the	the second s	icated Acreage:	
nd Level Ele		Formetion mier sand	Undesi	gnated	- Rover Later Sar	20-80	A.Tra
3 106.12	2	line and to the subject	ct well by colored p	ncil or hachur	e marks on the pl	at below.	
interest	and royalty).		e well, outline each a				
	than one lease	of different ownershi	p is dedicated to the	well, have the	interests of all	owners been con	isoli.
dated by	communitizatio	n, unitization, force-	pooling. etc?				•
·			ype of consolidation			·	
🗌 Yes							
Hanswe	r is "no!' list	the owners and tract	descriptions which h	ave actually h	een consolidated	. (l'se reverse si	de of
	•• •• \						
		signed to the well unt	til all interests have	been consolid	ated (by commun	itization, unitiza	noon.
forced-p	onling, or otherw	rise) or until a non-sta	andard unit, eliminat	ng such interes	sis, has been app	staven by the Col	111113
sion.						<u></u>	
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	1		1		best of my And	owledge and belief.	
	1		· · · · · •	-	1 Jost	Mr. Clal	e.
	1 .		l	961	is the second second		
	· +			1		Clellan	
	1				Fostion	•	
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	. · · ]		4	Ó-330'-	McClellan	Oil Corporat	ion
	1		•		Dote		
•	1				8/11/76		
	·   .	Mar Alla and			4		
		135/				•	
		675	NS I			tily that the well la	
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and and							A