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NEW MEXICO OIL CONSERVATION COL SION REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

Separate Forms C-104 must be filed for each pool in multiply

	TRANSPORTER OIL		RE	CEIVED
1	OPERATOR PRORATION OFFICE		Jl	IN 15 1979
· ••	Operator McClellan Oil	Corporation V		D. C. C.
	McClellan Oil Corporation ARTESIA, OFFICE			
	Reason(s) for filing (Check proper box) Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conden	New production after frac-jo	n of condensate b
	If change of ownership give name and address of previous owner			
Ħ.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo		Local No.
	Hinkle Federa	ul 4 High Nitro	Premier State, Federa	or Fee Fed. LC-068677
	Unit Letter H ; 1980 Feet From The North Line and 330 Feet From The East			
	Line of Section 9 Township 16-South Range 29-East , NMPM, Eddy County			
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
	Name of Authorized Transporter of Oil		Address (Give address to which appro	
	Navajo Crude Oil	Purchasing inghead Gas or Dry Gas	Drawer 159, Artre	ved copy of this form is to be sent)
	1 90,000 het (7 o .	· · · · · · · · · · · · · · · · · · ·	+ Colessa 79761
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	
IV.	If this production is commingled wit COMPLETION DATA See	h that from any other lease or pool, original C-104		t
	Designate Type of Completio	n - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
			CEMENTING RECORD	CACKO OF 15 3
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT, 2
				100
		<u> </u>		1000
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbla.	Water-Bbls.	Gas-MCF
				<u> </u>
	GAS WELL	I and after	Bbls. Condensate/MMCF	Complex of Condens at
	Actual Prod. Test-MCF/D	Length of Test	2 bbls. / 200 MCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	Commission have been complied with and that the information given		OIL CONSERVATION COMMISSION APPROVED BY BY APPROVED BY BY BY BY BY BY BY BY BY B	
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			TITLE SUPERVISOR DISTRICT II	
,	President (Title)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.	
6/14/79 (Date)		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		