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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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JAN 28 1977

Operator Atlantic Richfield Company	
Address P. O. Box 1710, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box) New Well <input checked="" type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Ownership <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
Other (Please explain)	

If change of ownership give name
and address of previous owner

O. C. C.
ARTESIA, OFFICE

II. DESCRIPTION OF WELL AND LEASE

Lease Name Empire Abo Unit "F"	Well No. 332	Pool Name, Including Formation Empire Abo	Kind of Lease State, Federal or Fee State	Lease No. 647-364
Location Unit Letter E ; 2582 Feet From The North Line and 150 Feet From The West Line of Section 34 Township 17S Range 28E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Amoco Pipeline Company	Address (Give address to which approved copy of this form is to be sent) 2300 Continental Nat'l Bk Bldg, Ft Worth, TX 76102			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Amoco Production Company Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Drawer A, Levelland, TX 79336 Phillips Bldg, 4th & Washington, Odessa TX 79760			
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 34	Twp. 17S	Rge. 28E
Is gas actually connected?			When 1/20/77	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 12/18/76	Date Compl. Ready to Prod. 1/17/77		Total Depth 6369'		P.B.T.D. 6313'			
Elevations (DF, RKB, RT, GR, etc.) 3668.2' GR	Name of Producing Formation Abo Reef		Top Oil/Gas Pay 6214'		Tubing Depth 6159'			
Perforations 6214-6237' (2 JSPF)				Depth Casing Shoe 6368'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8-5/8" OD		643'		225 sx plus 2 yds Redin.			
7-7/8"	5-1/2" OD		6368'		1235 sx			
	2-3/8" OD		6159'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1/17/77	Date of Test 1/20/77	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hrs	Tubing Pressure 190#	Casing Pressure Pkr	Choke Size 48/64"
Actual Prod. During Test 542	Oil-Bbls. 535	Water-Bbls. 7	Gas-MCF 295

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Accountant I

(Title)

1/25/77

(Date)

OIL CONSERVATION COMMISSION

JAN 31 1977

APPROVED _____, 19____

BY W.A. Gressett
SUPERVISOR, DISTRICT II

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply