 			
CISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C-104
SANTA FE	· REQUEST I	FOR ALLOWABLE	Supersedes Old C-104 and C-110
FILE	•	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	AS
LAND OFFICE		_	
TRANSPORTER OIL		. R	ECEIVED
GAS 2	•	•	
OPERATOR /	•	•	MAR 14 1979
PRORATION OFFICE			MAN IZ 1919
Operator ARCO Oil and Ga	is Company -		
J	antic Richfield Company		a. C. C.
Address			ARTESIA, OFFICE
P. O. Box 1710.	Hobbs, New Mexico 88240	•	
Reason(s) for filing (Check proper box)	,	Other (Please explain)	
New Well	Change in Transporter of:	Change in Operato	r Name
Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Conden	() () () () () () () () () ()	
If change of ownership give name	• *		
and address of previous owner			
DECOMPOSION OF WELL AND	TAGE		4
DESCRIPTION OF WELL AND	Well No.; Pool Nam	ne, Including Formation	Kind of Lease
7	332 Empi	re Abo	State, Federal or Fee
Empire Abo Unit		ie abo	
	er N.	and 150 Feet From T	West
Unit Letter <u>E; d26</u>	82 Feet From The North Line	and 50 Feet From T	- W 223
2./	145	706	Eddy County
Line of Section 37, Tow	mahip // S Rorige 6	18E, NMPM.	Eddy County
		_	
	TER OF OIL AND NATURAL GA	Address (Cine address to which andress	ed copy of this form is to be sent!
Name of Authorized Transporter of Cil	or Condensate	Address (Give address to which approved 2300 Continental Nations	al Bank Bldg.
Amoco Pipeline Company		Ft. Worth, Texas 76102 Address (Give address to which approve	d com of this form is to be sent
Name of Authorized Transporter of Case Amoco Production Compa	inghead Gas 👿 or Dry Gas 🗔	P.O. Drawer A. Levelland	i, Texas 79336
Phillips Petroleum Com	ipany	4001 Penbrook, Odessa,	rexas 79760
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	
give location of tanks.	F 34 17 28	ues	1-20-77
If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
COMPLETION DATA .			
Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
I nesignate the or combierro	u — (A) ,	1	
	ii		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
No Change			
		Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
No Change	Date Compi. Ready to Prod.		
No Change	Date Compi. Ready to Prod.		
No Change	Date Compl. Ready to Prod. Name of Producing Formation		Tubing Depth
No Change	Date Compi. Ready to Prod. Name of Producing Formation		Tubing Depth
No Change Pool Performions	Date Compi. Ready to Prod. Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
No Change	Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, AND	Top Oil/Gas Pay	Tuhing Depth Depth Casing Shoe
No Change Pool Performions	Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, AND	Top Oil/Gas Pay	Tuhing Depth Depth Casing Shoe
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No Change Pool Perforations HOLE SIZE	Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET	Tubing Depth Depth Casing Shoe SACKS CEMENT
No Change Pool Performions HOLE SIZE TEST DATA AND REQUEST F	Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a)	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Ster recovery of total volume of load oil of the or be for full 24 hours)	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow-
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I.

I.

District Prod & Drlg Supt.

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.