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LAND OFFICE	
TRANSPORTER	OIL 1 GAS
OPERATOR	1
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

JAN 10 1977

Operator	Hanson Oil Corporation
Address	P. O. Box 1515, Roswell, New Mexico 88201
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐
Change in Ownership ☐	Casinghead Gas ☐
	Dry Gas ☐
	Condensate ☐
	CASINGHEAD GAS MUST NOT BE FLARED AFTER 3-2-77 UNLESS AN EXCEPTION TO Rule 306 IS OBTAINED Ex. 2-207
If change of ownership give name and address of previous owner	

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Square Lake Federal	1	Square Lake G-S A	State, Federal or Fee Federal	NM-14900
Location				
Unit Letter	P	660 Feet From The	South	Line and 660 Feet From The
Line of Section	28	Township	16S	Range 30E
				NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Navajo Crude Oil Purchasing	P. O. Box 175, Artesia, New Mexico 88201					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	P	28	16S	30E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
12-2-76	12-4-76	3140'						
Elevations (DE, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3759 G. L.	Premier + S A	2959'	2977'					
Perforations			Depth Casing Shoe					
2959' - 2972' and 3074' - 3103'			3140'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	8 5/8"	493'	225 sx. - circ. 80 SX					
7 7/8"	4 1/2"	3140'	675 sx.					
	2 3/8"	2977'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
12-8-76	12-9-76	Pumping 2" X 1 1/4" X 12'
Length of Test	Tubing Pressure	Casing Pressure
24 hrs.		20
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
	20	5
		Gas-MCF
		Nil

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MNOF	Gravity of Condensate
Testing Method (Flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Vice-President Production

(Title)

(Date)

OIL CONSERVATION COMMISSION

JAN 14 1977

APPROVED

BY

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.