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S.C.S.		
AND OFFICE		
TRANSPORTER	OIL	
	GAS	
PERATOR		
ORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

RECEIVED

JUN 23 1982

O. C. D.
ARTESIA, OFFICE

Hanson Operating Company, Inc. ✓

P. O. Box 1515, Roswell, New Mexico 88201

Person(s) for filing (Check proper box)		Other (Please explain) Effective July 1, 1982,	
Well	☐	Change In Transporter of:	Change Operator Name from:
Completion	☐	Oil ☐	Hanson Oil Corporation
Change In Ownership	☐	Casinghead Gas ☐	P. O. Box 1515, Roswell, New Mexico 88201
		Dry Gas ☐	
		Condensate ☐	

Change of ownership give name
address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Square Lake Federal	1	Square Lake G-SA	State, Federal or Fee Federal	NM-14900
Section				
Unit Letter	P	660 Feet From The South	Line and	660 Feet From The East
Line of Section	28	Township	16-S	Range
			30-E	NMPM, Eddy
				County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Navajo Crude Oil Purchasing Co.	P. O. Box #175, Artesia, New Mexico 88210	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Company	4001 Penbrook Street - Odessa, TX 79762	
Well produces oil or liquids, location of tanks.	Unit	Sec.
	P	28
		16S
		30E
Is production commingled with that from any other lease or pool, give commingling order number.	Is geographically connected?	When
	Yes	October 28, 1977

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Res.	Orif. Res.
Spudded								
Date Compl. Ready to Prod.								
Total Depth								
Productions (DF, RKB, RT, CR, etc.)								
Name of Producing Formation								
Top Oil/Gas Pay								
Productions								
Depth Casing Shoe								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Volume (Flow, prod. gas lift, etc.)	
Depth of Test	Tubing Pressure	Casing Pressure	Choke Size
Oil Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

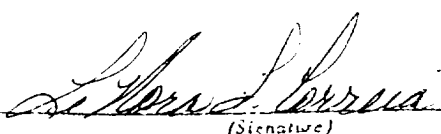
Produced ID-3
7-30-82

WELL

Oil Prod. Test-MCF/D	Length of Test	Bbls. Condensate-MCF	Gravity of Condensate
Testing Method (piston, back pr.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size

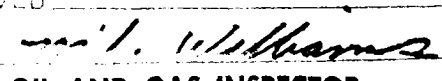
CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)
Production Analyst
(Title)
6/25/82
(Date)

OIL CONSERVATION COMMISSION

JUL 28 1982

APPROVED _____, 19____
BY 
OIL AND GAS INSPECTOR
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.