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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
RECEIVED
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
APR 6 1977

Form C-104
Supersedes Old C-101 and C-11
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE
Operator **KERSEY & COMPANY**

Address **P. O. Box 316, Artesia, New Mexico 88210**

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☒	Change in Transporter of Oil ☐	CASINGHEAD GAS MUST NOT BE FLARED AFTER 6-1-77 UNLESS AN EXCEPTION TO Rule 306 IS OBTAINED	
Recompletion ☐	Oil ☐ Dry Gas ☐		
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐		

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE		Lease Name WILLIAMS "A"		Well No. 4	Pool Name, Including Formation Empire Yates Seven Rivers East	Kind of Lease XXX, Federal XXXX NM	Lease No. 048344
Location							
Unit Letter H	2310	Feet From The North	Line and 990	Feet From The East			
Line of Section 28	Township 17S	Range 28E	NMPM		Eddy	County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)		
The Permian Corporation				P. O. Box 1183, Houston, Texas 77001		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐				Address (Give address to which approved copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 28	Twp. 17	Rge. 28	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA		Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Designate Type of Completion - (X)		X		X					
Date Spudded Jan. 3, 1977	Date Compl. Ready to Prod. March 18, 1977	Total Depth 775		P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Seven Rivers	Top Oil/Gas Pay 732		Tubing Depth 760					
Perforations 732 - 738' 6 holes; 744 - 750' 6 holes; 752 - 758' 7 holes				Depth Casing Shoe 775					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
8 1/4"	7" Casing		490		Set and pulled				
6 1/4"	4 1/2" Casing		775		158 Sacks Incor				
4"	2 3/8" Tubing		760		4% Gel				

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks March 30, 1977	Date of Test April 2, 1977	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 Hrs.	Tubing Pressure Not recorded	Casing Pressure Not recorded	Choke Size None
Actual Prod. During Test 30	Oil-Bbls. 30	Water-Bbls. 0	Gas-MCF Not measured

GAS WELL		Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)		Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	Choke Size	

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED APR 6 1977	
Harold Kersey (Signature) Owner/Operator April 5, 1977 (Date)		BY W. A. Susant TITLE SUPERVISOR, DISTRICT II This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the flow test taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.	