ND, OF CORICE RECEIVED	7 .		
DISTRIBUTION SANTA FE Z		CONSCRIVATION COM TON FFOR ALLOWABLE AND	Poim C+104 Supergedgy Old C-104 and C-1 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	NHD BANSPORT OIL AND NATURAL	GAS
LAND OFFICE  FRANSPORTER GAS		RECĒIV	Ē D
OPERATOR /	-	MAY 2 197	7
Operator	KERSEY & COMPAN	Y 0. C. C.	
Address		ARTESIA, OFFIC	
Reason(s) for filing (Check proper box	O. Box 316, Artesia, Ne	W Mexico 88210 Other (Please explain)	and the second s
New Well	Change in Transporter of		
Recompletion Change to Conservation	Off X Dry C	ensute A	
Change in Ownership	Configuration [ ]		
Change of ownership give name nd address of previous owner			
DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including	Formation Kind of Leas	Lease No.
Williams "A"		Seven Rivers Eastxx Feder	1 \$x\$x NM 048344
Location			. Fact
Unit Letter H ; 231	U Feel From The North L	ine and <u>590</u> Feet From	The East
Line of Section 28 Tov	waship 17S Range	28E , NMPM,	Eddy County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	AS Address (Give address to which appro	oved copy of this form is to be sent)
Navaio Crude Oil	Purchasing Co.	North Freeman Ave., Ar	tesia, N. Mex. 88210
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)
If well produces oil or liquida, give location of tanks.	Unit Sec. Twp. Pgo.	Is gus cotabily connected? W:	nen
	th that from any other lease or pool	, give commingling order number:	
COMPLEXION DATA	Oll Well Gas Well	New Well Workover Deepen	Plug Back   Same flesty, Diff. Resty
Designate Type of Completic	Date Compi. Roudy to Pred.	Total Depth	P.B.T.D.
Date Spudaea	Date Completically to 1100		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tep Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		A TOTAL OF THE PARTY OF THE PAR	·
HOLE SIZE	TUBING, CASHIG, AN	AD CEMENTING RECORD /	SACKS CENENT
1,0 4 6 712 6			
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be	after recovery of total volume of load oil depth or be for full 24 hours)	and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Freducing Method (Flow, pump, gas I	ift, etc.)
1.00	Tubing Pressure	Casing Preseute	Choke Size
Length of Test	THE THE PROPERTY		1 000
Actual Pred, During Tost	Oil-Bblo.	Water - Belu.	Gas-MOF / JV
			A +
GAS WELL		I Dala Conjugate ( NCC	Gravity of Condensate 5
Actual Fred, Tool-MCF/D	Length of Test	Bole. Condensate/NMCF	Granty of Condensate
Testing Mothed (pitot, buck pr.)	Tubing Prosauro (Shuu-111)	Casing Pressure (Shut-in)	Choke Size

I hereby could that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

. CERTIFICATE OF COMPLIANCE

Owner/Operator

May 1, 1977

OIL CONSERVATION COMMISSION

1977 MAY 2 APPROVED.

SUPERVISOR, DISTRICT, H.

TITLE.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly difficient despends well, this form must be recomposed by a talmintles of the deviation tests taken on the well in accordance with RULE 111.

All rections of thin form must be filled out completely for ellowed on new end recompleted vells.

FIII out only Sections I. B. Ri. and VI for changes of course, well name or number, or transporter, or other such though of condition.