	DISTRIBUTION 4 SANTAFE 1 FILE 1 V	REQUEST	ONSCRVATION COMMISSION FOR ALLOWABLE AND	Poim C+104 Superarilys (Iid C+108 and C+1 Elloctive 1+1-65	
	LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL C	SAS	
	TRANSPORTER OIL /	RECEIV	ED		
. I.	OPERATOR JAN 2 6 1977				
	John A. Yates	. C. C.	· · ·		
-	Address 207 South 4th Street - Artesia, NM 88210				
•••	Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well	Change in Transporter of: Oil Dry Ga		•	
	Change in Ownership	Casinghead Gas Conden	13010 [f1. AICO -10	NRC	
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND	LEASE		······	
	Lease Name Lois Mae State	Well No. Pool Name, Including Fo 2 East Empire	e (Yates S.R.)State, Federal		
	Location		•	· · · · · · · · · · · · · · · · · · ·	
	Unit Letter K : 23]	Feet From The <u>South</u> Lin	e and 231() Feet From 1	Γhe <u></u>	
	Line of Section 27 Tow	mship <u>175</u> Range	28E , NMPM, Edd	V County	
п.	DESIGNATION OF TRANSPORT	or Condensate	S Address (Give address to which approv	ed copy of this form is to be sent)	
	Navajo Refining Co Name of Authorized Transporter of Cas	. Pipeline Division	No. Freeman Ave-Art Address (Give address to which approv	esia, NM 88210 yed copy of this form is to be sent)	
	If well produces all or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When		
v	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:		
۰.	Designate Type of Completic	n - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spuddød	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations		Depth Casing Shoo		
-	TUBING, CASING, AND CEMENTING RECORD				
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
-				······································	
- V.	TEST DATA AND REQUEST F	DR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil ophins of load oil ophins of the for full 24 hours)	and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks Date of T		Date of Test	Producing Mothed (Flow, pump, gas lij	(t, etc.)	
-	Length of Test	Tubing Pressure	Casing Preseure	Choke Size	
			Water - Bbls.	Choke Size PO575-311 Gae-MCF	
	Actual Prod. During Test	Oil-Bbla.	Nater- Dola.	jage of	
-					
~	GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bble. Condenaote/MMCF	Gravity of Condensate	
	Testing histhod (pitol, back pr.)	Tubing Processe (Shui-111)	Casing Pressure (Shut-in)	Choke Size	
	CERTIFICATE OF COMPLIAN	1 CE	OIL CONSERVA	TION COMMISSION	
	I hereby cortify that the rules and a Commission have been compiled y	with and that the information given	APPROVED JAN 261977 . 19		
	above is true and complete to the best of my knowledge and belief.		TITLE <u>SUPERVISOR</u> , DISTRICT, II This form is to be filed in compliance with RULE 1104.		
	Christine Tomlinso	n, Geol Secty	It this form must be accompenied by a tabulation of the deviation tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allow- eble on new and recompleted value. Fill out only Sections 1. 11. 10, and VI for changes of owner, well name or number, or transporter, or other such change of condition		
	(74) 1-25-7	ile)			
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