NO. OF COPIES RECEIVED 6
DISTRIBUTION

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED
JAN 31 1977
O. C. C.
ARTESIA, OFFICE

OPERATOR 3
PRORATION OFFICE

I. Operator
Herman J. Ledbetter
Address
1002 Sayles Boulevard, Abilene, Texas 79605
Reason(s) for filing (Check proper box) — Please explain
New Well X
Change in Transporter of: Oil, Casinghead Gas, Dry Gas
Recompletion
Change in Ownership
If change of ownership give name and address of previous owner

CASINGHEAD GAS MUST NOT BE FLARED AFTER 3-1-76 UNLESS AN EXCEPTION TO Rule 306 IS OBTAINED

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
James Federal	3	Square Lake GB-SA	State, Federal or Fee Federal	NM 2932

Unit Letter L, 330 Feet From The West Line and 1980 Feet From The South Line
Section 26 Township 16S Range 30E NMPM, Eddy

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil X or Condensate — Address to which approved copy of this form is to be sent
Navajo Refining Company, Pipeline Div. Artesia, New Mexico
Name of Authorized Transporter of Casinghead Gas — or Dry Gas — Address to which approved copy of this form is to be sent
None
If well produces oil or liquids, give location of tanks. Unit M Sec. 26 Twp. 16S Rge. 30E Is gas actually connected? No When
If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion — (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back
Date Spudded 12-12-76	Date Compl. Ready to Prod. 12-23-76		Total Depth 3250			P.B.T.D. 3231
Elevations (DF, RKB, RT, GR, etc.) 3781 GR	Name of Producing Formation Grayburg-San Andres		Top Oil/Gas Pay 2934			Tubing Depth 3095
Perforations 2934-40, 2976-81, 3002-05, 3007-13, 3127-32						Depth Casing Shoe 3250

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11	8 5/8"	456	100
7 7/8	4 1/2"	3250	200
	2 3/8	3095	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
12-26-76	12-28-76	Pumping
Length of Test	Tubing Pressure	Choke Size
24 hours	0	0
Actual Prod. During Test	Oil-Bbls.	Gas-MCF
28 bbl	18	10 (load) TSTM

POTENTIAL TEST 2-1-77

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Herman J. Ledbetter
(Signature)
Operator
(Title)
1-27-77
(Date)

OIL CONSERVATION COMMISSION
APPROVED JAN 31 1977
W. A. Gressett
SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, or transporter, or other such change of condition.