

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Gates Petroleum Corp</u>		Lease <u>State HC</u>		Well # <u>1</u>	
Location of Well	Unit <u>19805</u> <u>6600</u>	Section <u>2</u>	Township <u>17</u>	Range <u>27</u>	County <u>Eddy</u>
Drilling Contractor <u>Pennsylvania Drilling Co.</u>			Type of Equipment <u>Rotary start 12-20-76</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>11</u>	<u>8 5/8"</u>	<u>24</u>		<u>1100</u>	<u>300 cwt</u>
<u>7 7/8"</u>	<u>4 1/2 or 5 1/2"</u>	<u>10.5 or 15.5</u>		<u>2400</u>	<u>150</u>

Casing Data:

Surface 23 joints of 8 5/8 inch 24 # Grade New API K-55
(Approved) (Rejected)

Inspected by _____ date _____

Cementing Program

Size of hole 11 Size of Casing 8 5/8 Sacks cement required 250 cwt
Type of Shoe used Cone Float collar used None Btm 2 jts welded Thread back
TD of hole 958 KB Set 956 cwt Feet of _____ Inch _____ # Grade _____
New-used csg. @ 956 cwt with 100 sacks neat cement around shoe Class C 2% cc
+ 150 sack 4 lb cwt additives 5 lb Gelsolite 1/4 lb Gelsolite 2% cc

Plug down @ 5:30 (AM) (PM) ☒ Date 12-27-76

Cement circulated Yes No. of Sacks 5/58

Cemented by Halliburton Witnessed by _____

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: Cut fell back off 40' Hole filled w/ 4 1/2 yds Ready Mix.

1-11-77 as per Encl. They dropped some slips in the hole could not recover
other slips a few more feet of hole set 8 5/8"