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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

JAN 31 1977

O.C.C.
ARTESIA OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-6593

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓	8. Farm or Lease Name State "HC"
3. Address of Operator 207 South 4th Street - Artesia, NM 88210	9. Well No. 1 1
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 17S RANGE 27E NMPM.	10. Field and Pool, or Wildcat Und. Daughterity S.A.
15. Elevation (Show whether DF, RT, GR, etc.) 3430' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Set Prod csg, perf, and treat <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 2400'; PBTD 2230'. Ran 55 joints of 5½" 14# J-55 casing (2230') set at 2230'. 7 centralizers, 1-float collar and guide shoe at 2230'. Cemented w/150 sacks of Class C PD 3:00 PM 1-13-77. Cement circulated. WOC and tested to 1000#. OK.

Perforated 1979-2122' w/25 .50" shots as follows: 1st Stage: 1979, 94, 2021, 29, 35, 40, 44, 48, 68, 73, 2103 and 2120½g (12 shots) Acidized w/1000 gallons of 15% acid. 2nd Stage: 1981, 98½, 2023, /32, 42, 46, 50½, 65, 71, 2101, 05, 2122 (13 shots) (Total 25 shots). Treated all perforations w/60000 gallons 1% KCL, 3000 gallons of 15% regular acid, 90000# sand, 70000# 20-40 and 20000# 100 mesh.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Lombard TITLE Geol. Secty DATE 1-28-77

APPROVED BY W.A. Bussett TITLE SUPERVISOR, DISTRICT II DATE JAN 31 1977

CONDITIONS OF APPROVAL, IF ANY: