

SANITARY	
FILE	1
U.S.G.S.	1
LAND OFFICE	
TRANSPORTER	OIL 1 GAS
OPERATOR	1
PROBATION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Superseded Old C-104 and C-105
Effective 1-1-65

MAR 3 1977

Operator **O. C. C.**
ARTESIA, OFFICE

Yates Petroleum Corporation

Address
207 South 4th Street - Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of Oil ☐ Dry Gas ☐
Recompletion ☐ Oil ☐ Condensate ☐
Change in Ownership ☐ Casinghead Gas ☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
PLACED AFTER 5-1-77
UNLESS AN EXCEPTION TO Rule 306
IS OBTAINED
24-2-77

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "HC"	Well No. 1	Pool Name, including Formation Hnd. Daugnerity S.A.	Kind of Lease State, Federal or Fee State	Lease No. K-6593
Location Unit Letter L; 1980 Feet From The South Line and 660 Feet From The West Line of Section 2 Township 17S Range 27E, NMPIA,ddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Navajo Crude Oil Purchasing Company	Address (Give address to which approved copy of this form is to be sent) No. Freeman Ave.-Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit 1 Sec. 2 Twp. 17S Rge. 27E Is gas actually connected? NO When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same as Prev. ☐ Diff. Res. ☐		
Date Spudded 12-19-76	Date Compl. Ready to Prod. 2-12-77	Total Depth 2400'	P.B.T.D. 2230'
Elevations (DF, RKB, RT, GR, etc.) 3430'	Name of Producing Formation San Andres	Top Oil/Gas Pay 1979'	Tubing Depth 1962'
Perforations 1979-2122'	Depth Casing Shoe 2230'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8-5/8"	958'	750
8"	5 1/2"	2230'	150
	2-3/8"	1962'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours.)

Date First New Oil Run To Tanks 2-12-77	Date of Test 3-1-77	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 60	Oil-Bbls. 10	Water-Bbls. 50	Gas-MCF -

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine Tomlinson
(Signature)

Christine Tomlinson-Geol. Secty

3-2-77

(Date)

OIL CONSERVATION COMMISSION

MAR 3 1977

APPROVED

BY *W. A. Gressett*

TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and completed wells.

Fill out only Sections I, II, III, and VI for changes of name, well name or number, or transporter, or other such change of condition.