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SURFACE USE PLAN

SURFACE USE PLAN

McClellan Oil Corporation Well No. 1 Federal "JL" 990' FNL & 1760' FEL Sec. 14, T16S, R28E Eddy County, New Mexico Federal Lease NM 1135-A

RECEIVED ^{NOV}O91976 U.S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO

1. Existing Roads

Exhibit "A" is a portion of the Eddy County New Mexico State Highway Department map indicating the location of the proposed well with respect to Artesia. Approximately 20 miles of US Highway 82 will be utilized. Approximately 6½ miles of caliche, county-maintained road will be utilized. The balance of the roads are oil field and ranch roads that are maintained at irregular intervals by operators and ranchers in the area. The route to be used is indicated in yellow with the new road to be constructed depicted in red. It is anticipated that some repair work will be necessary on the latter portion of the oil field-ranch road.

2. Planned Access Road

Exhibit "B" indicates the existing ranch-oil field roads that will be used. There is one fence to cross with a gate, the approximate location being depicted on Exhibit "B". The main road is the old "Dog Canyon" road. Portions of a lease road will be used as indicated on Exhibit "B" and approximately 2000' of new road will be constructed. The new road will be bladed and contoured, however the nature of the surface will not necessitate the use of caliche either on the access road or location pad.

- Location of Existing Wells Exhibit "C" indicates location of wells, ownership of leases, proposed roads, of various tracts in the area.
- 4. Location of Tank Battery, Production Facilities & Production Gathering & Service Lines This information is depicted on Exhibit "D". At the present time there is no production in this area, therefore no gas or oil gathering lines are in evidence. There are no nearby tank batteries and if oil production is achieved the tank battery, location of heater treater and remaining equipment is depicted on Exhibit "C". All tanks, pump jacks and other susceptible equipment will be fenced and all safety methods employed. This will be a cable tool hole, therefore Exhibit "D" indicates dimension of the proposed location site.
- 5. Location and Type of Water Supply There is situated in this general vicinity 2 large saline lakes and this water will be utilized for watering and repairing new and existing roads. However, all water used in the drilling will be trucked in as salt water is not adaptable to cable tool drilling. Water will be trucked in by commercial transport on existing roads indicated on Exhibits "A" and "B".
- 5. Source of Construction Materials This will be a cable tool drilling operation and surface examination indicates that it will not be necessary to cover roads or location with caliche topping. In the event caliche topping is required, it will be gathered from the sight of the gate as depicted on Exhibit "B".

7. <u>Handling of Waste Disposal</u> All material removed from the hole during the drilling operation will be placed in the pit adjoining the drilling location as depicted on Exhibit "B". As this is a cable tool operation, mud will not be utilized and therefore will result in disposal of drilling materials only. Any combustible or biochemically degradable material will be placed in the burn and trash pit. 8. <u>Ancillary Facilities</u> No ancillary facilities are planned.

9. Well Site Layout Well site layout is depicted on the accompanying Exhibit "D". The pits will not be lined as this is a cable tool operation and only cuttings will be dumped in the pit.

10. Plan for Restoration of Surface

All deadmen will be pulled, pits will be filled and levelled and all waste material disposed of as discussed in No. 7. The access road and location will be restored as near as possible to its natural state, following the directions of appropriate governmental agencies, if the well is abandoned. Otherwise, the location will be cleared and maintained in an orderly manner as future wells are drilled in the area.

11. Other Information

This well is in a fairly inaccessable area and is generally in a low, marsh like environment, being on the south end of several saline salt lakes and approximately 25 miles from any town or village. There is no production in the area and a topographic map (Exhibit "B") indicates that the proposed new road will take advantage of the topographic situation in the area to provide the least amount of crosscutting and eliminate erosional features.

12. Operator Representatives

C. V. Miller	1106 Yates, Artesia, N. M. 88210 Mobile Unit 236 (Dial 746-4302)	746-3668
Cleo Brown	1808 Booker, Artesia, N. M. 88210 Mobile Unit 235 (Dial 746-4302)	648-2228
Jack L. McClellan	612 N. Kansas, Roswell, N. M. 88201	622-3200 or 622-407

12. Certification

I certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by McClellan Oil Corporation and its contractors and subcontractors in conformit with this plan and the terms and conditions under which it is approved.

Jack L. McClellan





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