

OIL CONSERVATION DIVISION
P. O. BOX 2686
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Collier Energy, Inc. ✓

P.O. Drawer R, Artesia, New Mexico 88210

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐
Crudehead Gas ☐

Dry Gas ☐
Condensate ☐

Other (Please explain)

Requesting allowable for previously shut-in well.

If change of ownership give name and address of previous owner.

DESCRIPTION OF WELL AND LEASE

Lease Name: Quail State
Well No.: #1
Property Name: Red Lake Q-Gas A
Kind of Lease: State, Federal or Fee State
Lease No.: L-98
Location: Unit Letter N, 990 Feet From The South Line and 1650 Feet From The West
Line of Section 8, Township 17 S, Range 28 E, NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate: Phillips Petroleum Company
Address (Give address to which approved copy of this form is to be sent): Bartlesville, OK 74004
Is gas naturally compressed? Yes 12-21-81

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) Oil well Gas well New Well Workover Deepen Plug Back Some Resv. Gilt. Resv.
Date of Completion: 3/28/77
Date Compl. Ready to Prod.: 9/29/77
Total Depth: 1831'
P.B.T.D.: 1831'
Leasehold Ac. (A.B., R7, GR, etc.): 3695' AL
Name of Producing Formation: Premier
Top Oil/Gas Pay: 1755'
Tubing Depth: N/A TX 85
Depth Casing Shoe: N/A
Perforations: 1755' - 1767', 1792' - 1803'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
8"	7"	539'	100 Sxs. Class C
6 1/2"	5 1/2"	1488.6'	100 Sxs. Class C

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed test allowable for this depth or be for full 24 hours)

Date of Test: 3/28/77
Producing Method (Flow, pump, gas lift, etc.):
Length of Test: 24 hours
Tubing Pressure: 425#
Casing Pressure: N/A
Choke Size: 10/64"

GAS WELL

Actual Prod. Test-MCF/D: 26
Length of Test: 24 hours
Ebls. Condensate/MMCF: -0-
Gravity of Condensate: N/A
Testing Method (pilot, back pr.): Back Pressure
Tubing Pressure (Shut-in): 425#
Casing Pressure (shut-in): N/A
Choke Size: 10/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

President

11, 1981

OIL CONSERVATION DIVISION

APPROVED: JAN 11 1982

BY: W. A. Gressett
TITLE: SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or recompleted well, this form must be accompanied by a tabulation of the production tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for existing well name or number, or transporter, or other information.

Separate forms C-104 must be filed for each