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NEW MEXICO OIL CONSERVATION COMMISSIO.

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JUL 27 1977

Supersedes Old
C-102 and C-103
Effective 1-1-65

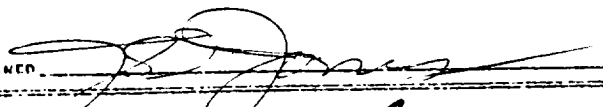
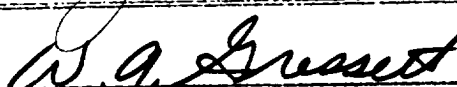
SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PURPOSES TO DRILL OR TO RE-OPEN OR RE-LOG TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PURPOSES.)		5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-11538-7		7. Unit Agreement Name Empire Abo Pressure Maintenance Project
6. Name of Operator Atlantic Richfield Company		8. Form or Lease Name Empire Abo Unit "H"
9. Well No. 272		10. Field and Pool, or Wildcat Empire Abo
11. Location of Well UNIT LETTER O 2481 FEET FROM THE East LINE AND 330 FEET FROM THE South LINE, SECTION 32 TOWNSHIP 17S RANGE 28E NMPM.		12. County Eddy
13. Elevation (Show whether DF, RT, GR, etc.) 3661.4' GL		

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
OTHER ☐	OTHER Log, run Csg & Cmt, Perf & Treat ☒
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 3/3/77 ran CBL, GRN & TDT logs. Perf'd Abo 6032-6046' w/2 JSPF. RIH w/2-3/8" OD tbg & Lok-set pkr, set @ 5970', TP @ 6005'. Treated Abo w/2500 gals 15% mud 101 acid cont'g iron seq. In 24 hrs flwd 198 BO & 3 BW, 48/64" ck, 300# FTP, GOR 7390:1. RIH w/cmt retr, set @ 5964'. Squeeze Abo perfs 6032-6046' w/150 sx Cl C cont'g 2% D-73, 2% CaCl, 75 sx Cl C cont'g 2% CaCl. Circ out 72 sx cmt. WOC 18 hrs. DO retr & cmt, lowered bit to 6209'. Press tstd squeeze job to 1500# 30 mins OK. Abrasijetted 3 slots in 5 1/2" OD csg 6164-6166'. RIH w/2-3/8" OD tbg & 5 1/2" Lok-set pkr, set pkr @ 6087', TP @ 6118'. Acidized Abo 6164-66' w/500 gals 15% HCL-NE acid. POH w/pkr. Perf'd Abo 6139-6144, 6150-6154, 6162-6166' w/2 JSPF. RIH w/Lok-set pkr on 2-3/8" tbg, set pkr @ 6084', TP @ 6118'. Acidized Abo perfs 6139-66' w/1500 gals 15% NE acid. In 3 1/2 hrs, swbd 9 BO & 5 BW. Trtd Abo perfs 6139-6166' w/500 gals LC, 500 gal 10# CaCl wtr, 4000 gal 60/40 acid, flushed w/18 BLC. Trtd Abo perfs 6139-66' w/500 gals LC, 500 gals 10# CaCl wtr, 8000 gal 60/40 DAD trtmt followed by 12 BLC. Op up to test tank to clean up & test. On 24 hr potential test 7/20/77 flwd Abo perfs 6139-66' and Abo slots 6164-66', 355 BO, 4 BW & 370 MCFG, FTP 265#, 24/64" ck, GOR 1042:1. Final Report.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Dist. Drlg. Supt.	DATE 7/26/77
APPROVED BY 	TITLE SUPERVISOR, DISTRICT II	DATE JUL 27 1977

CONDITIONS OF APPROVAL, IF ANY: