	<u> </u>							
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DISTRIBUTION	NE	W MEVIC	0 011 00	NISERVATION CON	AMISSION	Form C-104		
SANTA FE /	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and					! C-104 and C-11		
FILE James	AND REQUEST FOR ALLOWABLE Effective 1-1-65							
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
LAND OFFICE	AUTHORIZ	ATION	10 1107	1101 0111 012 7111	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	- 0/10		
TRANSPORTER GAS 2				neae!	VED			
OPERATOR ;								
PRORATION OFFICE				3.7	1077			
Operator	• V			U 0	1377			
Atlantic Richfield Compa	any	_		4				
P. O. Box 1710, Hobbs,		8240		GTESIA, C				
Reason(s) for filing (Check proper box)				Other (Ple	ase explain)			
New Well	Change in Tran	sporter of	:	_				
Recompletion	Oil		Dry Gas	s 🛄				
Change in Ownership	Casinghead Ga	s	Conden	sate				
If change of ownership give name and address of previous owner					•			
DESCRIPTION OF WELL AND I	EASE							
Lease Name		Well No.	Pool Nan	ne, Including Formatio	on.	Kind of Lease		
Empire Abo Unit "H"		272	Empi	re Abo		State, Federal or Fee	State	
Location								
Unit Letter 0; 248	1 Feet From The	<u>East</u>			FeetFr	om The South		
Line of Section 32 , Tow	nship 17S	R	ange 2	8E , NM	PM,	Eddy	County	
Name of Authorized Transporter of Cill Amoco Pipeline Company	TER OF OIL AND Or Conden		RAL GA	Address (Give addre	_	proved copy of this form is t 1 Bank Bldg, Ft W		
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Amoco Production Company Phillips Petroleum Company			s 🗍	Address (Give address to which approved copy of this form is to be sent) Drawer A, Levelland, TX Phillips Bldg, 4th & Washington, Odessa, TX				
If well produces oil or liquids,	Unit Sec.	Twp.	Rge.	Is gas actually conn	ected?	When = (10/55		
give location of tanks.	0 32	17	28	Yes	dar mumbarı	7/19/77		
If this production is commingled with COMPLETION DATA	h that from any oth	ier lease	or poo1,	give comminging of	der number:			
Designate Type of Completion	n - (X) Oil We	il G	as Well	New Well Workov	er Deepen	Plug Back Same Res	s'v. Diff. Res'v	
Date Spudded	Date Compl. Ready	to Prod.		Total Depth		P.B.T.D.		
2/8/77	7/20/77			6370'		6261'	6261'	
Pool	Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth	Tubing Depth	
Abo	Abo Reef			6139'		6118'	6118'	
Perforations					Depth Casing Shoe			
6164-6166', 6139-6144, 6150-6154, 6162-6166'			L66 '			6370'	6370'	
				CEMENTING REC	ORD			
HOLE SIZE				DEPTH		SACKS CEN	MENT	
11"	CASING & TUBING SIZE 8-5/8" OD			600'		245		
7-7/8"	5-1/2" OD			6370'		1500	1500	
	2-3/8" OD			6118'				
	- 5/ 0 OD						···	
TEST DATA AND REQUEST FO	<u>.</u>			fter recovery of total a pth or be for full 24 h	ours)	oil and must be equal to or	exceed top allou	
Date First New Oil Run To Tanks	Date of Test				, benth, Re			
7/18/77	7/20/77			Flow		Choke Size	Choke Size	
Length of Test	Tubing Pressure			Casing Pressure				
24 hrs	265#			Pkr Water-Bbls.			24/64 ¹¹ Ggs-MCF	
Actual Prod. During Test	Oil-Bbls.							
355 bbls 355			0		370			

Casing Pressure Choke Size Testing Method (pitot, back pr.) Tubing Pressure

Bbis. Condensate/MMCF

APPROVED

BY.

VI. CERTIFICATE OF COMPLIANCE

Actual Prod. Test-MCF/D

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Length of Test

A. J	Shackelford
OV. K.	(Signature)

Accountant I

7/26/77

(Title)

(Date)

TITLE .

SUPERVISOR, DISTRICT. II

OIL CONSERVATION COMMISSION

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Gravity of Condensate

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply