

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	1

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OCT 18 1979

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
647-349, 647-351	

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company	8. Farm or Lease Name Empire Abo Unit "H"
3. Address of Operator Box 1710, Hobbs, New Mexico 88240	9. Well No. 293
4. Location of Well UNIT LETTER M 1249 FEET FROM THE South LINE AND 50 FEET FROM THE West LINE, SECTION 32 33 TOWNSHIP 17S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Empire Abo
15. Elevation (Show whether DF, RT, CR, etc.) 3671.4' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ REMEDIAL WORK ☐ COMMENCE DRILLING OPER. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☒ Squeeze Cmt Abo Perfs, Perf & Complete Lower in Reef

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU 2/15/79, killed well, installed BOP, POH w/compl assy. RIH w/cmt retr, set retr @ 6070'. Cmt squeezed perfs 6132-42' w/150 sx LWL cmt & 75 sx C1 C w/2% CaCl. RO 120 sx cmt. WOC. Drld cmt & cmt retr @ 6070', CO to 6344'. Press tested squeeze job w/1500# 30 mins OK. Perf'd Abo 6200-6210' w/2 JSPF. RIH w/pkr & tbg, set pkr @ 6170'. Trtd perfs 6200-6210' w/150 gals 15% HCL-LSTNE-FE acid, 1000 gal gelled 10# CaCl wtr, 1000 gal gelled LC, 1500 gals 15% HCL-LSTNE-FE acid, flushed w/18 BLC. Swbd 28 BO, flwd 35 BO on 28/64" ck. Reset pkr @ 6173'. Swbd to test tank, well went on vacuum. On 3/7/79 well swbd 11 hrs, rec 2 BO, 2 BW. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *L. R. Le* TITLE Dist. Drlg. Supt. DATE 10/15/79
APPROVED BY *W. A. Gussitt* TITLE SUPERVISOR, DISTRICT II DATE OCT 18 1979
CONDITIONS OF APPROVAL, IF ANY: