

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER 100
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Marbob Energy Corp</u>		Lease <u>Walker State</u>		Well # <u>3</u>	
Location of Well	Unit <u>3705</u> <u>2287E O</u>	Section <u>27</u>	Township <u>17</u>	Range <u>28</u>	County <u>Eddy</u>
Drilling Contractor	<u>Yucca</u>		Type of Equipment <u>Rotary</u>		

* witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>11</u>	<u>2 5/8</u>	<u>24 #</u>		<u>80'</u>	<u>rdy mix</u>
* <u>7 7/8</u>	<u>4 1/2</u>	<u>10.5 #</u>		<u>1000'</u>	<u>250 sx Circ</u>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 7 7/8" Size of Casing 4 1/2" Sacks cement required _____

Type of Shoe used guide Float collar used yes Btm 3 jts welded No

TD of hole 1040' Set 1040' Feet of 4 1/2" Inch 10.5 # Grade J-ss

New used csg. @ 1040' with 100 H sacks neat cement around shoe
+ 150 sax Hall. Lite additives 6 # gilsonite, 1/4 # floe, 8 # salt

Plug down @ 10442 (AM) (PM) Date 7/11/80

Cement circulated yes No. of Sacks 35

Cemented by Hollister Witnessed by Mike Stillfield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: Class H (5 # salt, .5% CFR², 10 # 20/40 sand)

5 centralizers TD-600' No Water in hole.