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NO. OF COPIES RECEIVED	6					30-01	5-22015
DISTRIBUTION			NEW MERIES GLEON	STRVATION CON	AMISSION	Form C-101	
SANTA FE	1	-1	· · · · · · · · · · · · · · · · · · ·			Revised 1-1-6	55
FILE	1-	-	10417	d /%******		_	Type of Lease
U.S.G.S.	21		JAN 7	13//		STATE	X 766
LAND OFFICE	1					.5, State Oil	6 Gas Lease No.
OPERATOR	1		O. C. 1	ം മം		B-20	071
			ANTERIA, U.	Fellog		IIIIII	
APPLICA	TION F	OR PERMIT	TO DRILL, DEEPEN	N, OR PLUG BA	ACK		
1a. Type of Work						7. Unit Agre	ement Name
DRILL			DEEPEN		PLUG BACK		
b. Type of Well			DECPEN		PLUG BACK	8, Farm or L	ease Name
OIL X GAS WELL		OTHER		SINGLE ZONE	MULTIPLE	Walker	State
2. Name of Operator						9. Well No.	
Marbob Ene	ergy Co	orporatio	on 🗸			3	
3. Address of Operator				····		10, Field an	d Pool, or Wildcat
Box 304, A	rtesi	a, NM 8	8210			Artesia	u Queen G B S A
4, Location of Well	ETTER	0	LOCATED 330	_ FEET FROM THE	South LINE	TIIIII.	MIIIIIIII
2287	ROM THE	East	LINE OF SEC.	17 S	28 E		
AIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	$\Pi \Pi$	anna an		<u>IIIIIIII</u>	IIIIIIII	12, County	
	11111					Eddy	
	11111	<u>IIIIIII</u>		<u>IIIIIIIII</u>		IIIIII.	
	IIII						
ittitti (1111111)	TTTT	1111111		19, Fulloward Dat	oth 19A. Ibrmattor		20, Botury or C.T.
	IIII			2100	Premier		СТ
21. Llevationa (Show whethe	ntr. RT.	Ptc./ 21A.	Kind & Status Plug, Rond	210. Drilling Cor	tractor	22. Approx	. Date Work will start
3675 GR		s	tatewide active	Morgan Di	rlg Co	Mar	ch_15, 1977
23.			PROPOSED CASING A		CD 4 44		

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
10"	8 5/8"	20#	550	125	
8"	4 1/2"	10.5#	2100	375	

We propose to drill with cable tool to approximately 550' and run 8 5/8" casing, cement with 125 sx cement, drill on to approximately 2100' and test Premier, set 4 1/2" production string with 375 sx cement and complete well in Premier formation. We do not anticipate gas at these depths and will not set up a blowout preventer program at this time.

1.20 EXPIRES .

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,

NABOVE	APACE DESCRIBE	BROBASED P	PEOGEAMLIE PE	IGPOSAL IS T	O GEEPEN ON	PLUG BACK.	SIVE DATA ON	BREAKNY	PRODUCTIVE D	ONE AND PRO	DAED NEW P	PRODUC
	GIVE SLOWOUT PARVI											
									والجيانية والكالمتعال اعتجاده بإرجاده			

T belong berning that the information above is time and complete to the b	test of my wut with the suff he the test			
Stened Martin Harrison Tille	agent	Date	1/7/77	
(This space for State Use)	<u>an an a</u>	a la segunda de la segunda		
			10.44	•
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

	·····		be from the outer bo	currence's or t	ne section.	
Operator MARBO	B ENERGY COR	PORATION	Lease	KER STAT	Έ	Well No. 3
Init Letter O	Section 27	Township 17 Sou	th 28	East	County EDD	[
ctual Footage Lo	- L					.
330	feet from the	South line of	md 2287	<u>íeet</u>	from the East	st Itrae
ound Level Elev. 3675	Producing Preducing		PoArtesia	Queen G	BSA	i, edin 40 1 Adreage; Adres
1. Outline th	he acreage dedi	cated to the subject	well by colore	d pencil or	hachure marks	on the plat below.
interest a	nd royalty).					nip thereof (both as to working
3. If more th dated by d	an one lease of communitization.	different ownership , unitization, force-pe	is dedicated to poling.etc ²	the well, h	ave the interest	s of all owners been consoli-
		·				
[] Yes	No If	answer is "yes," typ	e of consolidati	on		
lf answer	is "no," list the	e owners and tract d	escriptions which	h have act	ually been cons	olidated. (Use reverse side of
this form i	if necessary.)	······································				
No allowa	ble will be assig	gned to the well until	all interests ha	ve been co	onsolidated (by	communitization, unitization,
forced-poo	ling, or otherwis	e)or until a non-stan	dard unit, elimin	lating such	interests, has l	been approved by the Commis-
sion.						
	1		l		T	CERTIFICATION
	1		I I			
	ł		ł		l hei	eby certify that the information con-
	1		1			ed herein is true and complete to the
	I		l i		best	of my knowledge and belief.
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	¥ 4		1		Com	řbob Energy Corporatio
	l		i I		Date	1/7/77
	<u>l</u>		<u> </u>	<u> </u>		
	1]		l he	reby certify that the well location
	1		ļ			n on this plat was plotted from fi <mark>e</mark> ld
						s of actual surveys made by me or r my supervision, and that the same
			t			ve and correct to the best of my
	1				1 1	ledge and belief.
	1					
	8		ł		Date S	
	1		1			Ly 22 & 23, 1976
	i				1 1	Land Surveyor
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