

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | |
|--------------|---|
| DISTRIBUTION | |
| SANTA FE | 1 |
| FILE | 1 |
| U.S.G.S. | 2 |
| LAND OFFICE | 1 |
| OPERATOR | |

| |
|---|
| 5a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee |
| 5. State Oil & Gas Lease No. |
| B-2071 |

a. TYPE OF WELL *Oil*OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

RECEIVED

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

JUL 25 1980

c. Name of Operator

Marbob Energy Corporation

O. C. D.

d. Address of Operator

P.O. Box 304, Artesia, N.M. 88210

ARTESIA, OFFICE

e. Location of Well

UNIT LETTER 0 LOCATED 370 FEET FROM THE South LINE AND 2287.6 FEET FROMEast LINE OF SEC. 27 TWP. 17S RGE. 28E NMPMf. Date Spudded 7/7/80 16. Date T.D. Reached 7/11/80 17. Date Compl. (Ready to Prod.) 7/20/80 18. Elevations (DF, RKB, RT, GR, etc.) 3440' GR 19. Elev. Casinghead 3440' GR20. Total Depth 1040' 21. Plug Back T.D. 1011' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools X Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

828'-850' Seven Rivers

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Gamma ray neutron

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 8 5/8" | 24# | 80' | 11" | 3 yds. ready mix | |
| 4 1/2" | 10.50# | 1040' | 7 7/8" | 250 sax | Circulated |

29. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
|------|-----|--------|--------------|--------|--------|-----------|------------|
| | | | | | 2 3/8" | 870' | |

31. Perforation Record (Interval, size and number)

828-832 4 holes
838-842 4 holes
846-850 4 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|----------------|-------------------------------|
| 828-850 | 40,000 gal. gelled water |
| | 30,000# 20/40 sand |
| | 20,000# 10/20 sand |

33. PRODUCTION

| | | | | | |
|-----------------------|---------|---|---------------|--------------------------------|---------|
| Date First Production | 7/20/80 | Production Method (Flowing, gas lift, pumping - Size and type pump) | Pump - 1 1/2" | Well Status (Prod. or Shut-in) | Prod. |
| Date of Test | 7/22/80 | Hours Tested | 24 | Choke Size | |
| | | Prod'n. For Test Period | | Oil - Bbl. | 4 |
| | | | | Gas - MCF | to p.l. |
| | | | | Water - Bbl. | 4 |
| | | | | Gas - Oil Ratio | |
| Flow Tubing Press. | 20# | Casing Pressure | 20# | Calculated 24-Hour Rate | |
| | | | | Oil - Bbl. | 4 |
| | | | | Gas - MCF | to p.l. |
| | | | | Water - Bbl. | 4 |
| | | | | Oil Gravity - API (Corr.) | |

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

35. List of Attachments

Gamma ray neutron log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Carolyn Ours

TITLE

Production Clerk

DATE

7/24/80