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DISTRIBUTION		
SANTA FE	1	
FILE	1	1,
U.S.G.S.		
LAND OFFICE		
OPERATOR	1	

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Form C-103

DISTRIBUTION			Supersedes Old	
SANTA FE /	NEW MEXICO OIL CON	NEW MEXICO OIL CONSERVATION COMMISSION		
FILE /	MAR	NEW MEXICO OIL CONSERVATION COMMISSION		
U.S.G.S.			Eq. Indiana D. C.	
LAND OFFICE		Em) Em)	5a. Indicate Type of Lease State X	
OPERATOR /	L L	G.G.		
		IA., OFFICE	5. State Oil & Gas Lease No.	
CLIN	IDDV NOTICES		B-2071	
OUN (DO NOT USE THIS FORM FOR USE **APPLI	IDRY NOTICES AND REPORTS ON PROPOSALS TO DRILL OR TO DEEPEN OR PLUG ICATION FOR PERMIT - " (FORM C-101) FOR SL	WELLS BACK TO A DIFFERENT RESERVOIR.		
_	TORN C-TOTT FOR SE	CH PROPOSALS.)		
OIL GAS WELL	OTHER.		7. Unit Agreement Name	
2. Name of Operator			8. Farm or Lease Name	
Marbob Energy Corporation		1		
3. Address of Operator			Walker State	
P. O. Box 304, Art	esia, N M 88210			
4. Location of Well			4	
UNIT LETTER 0 900 FEET FROM THE South LINE AND 2287 FEET FROM		10. Field and Pool, or Wildcat		
,,,,	FEET FROM THE	LINE AND FEET FROM	Artesia Queen GB SA	
LINE, SE	CTION TOWNSHIP 1	RANGE ZB E NMPM.		
	15 Floughting (Shares) at	DE DE CO		
	15. Elevation (Show whether	Dr, RI, GR, etc.)	12. County	
16.	3676 GR		Eddy ()()()	
Chec	k Appropriate Box To Indicate N	Nature of Notice, Report or Oth	ner Data	
NOTICE OF	INTENTION TO:		REPORT OF:	
			KEI OKI OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	ALTERING CASING	
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT	
		OTHER CEMENTING SURfa	ce csg. nef	
OTHER		3.1128	X	
17. Describe Proposed or Completed	Operations (Clearly state all pertinent det			

early state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 20941

2/12/77 Ran 2094' 4 1/2" 10.5# new casing, Halliburton cemented w/ 50 sx Class C 5# salt, 5# sand, 3 CFR-2, 525 sx Class H 6# salt, 2% CACL, cement did not circulate, top of cement at 520' inside 8 5/8" casing

2/16/77 perforated from 203	30' - 2040' w/ 2 shots per foot	
162	77 - 485, 1 bailer per hour 25 - 1640, 120 bbl per day 73 - 1875, 5000 bbl,dropped to 1300	bb1s
DV Tool set at 1	892'	
18. I hereby certify that the information above is true and	complete to the best of my knowledge and belief.	
SIGNED SURETHY Hammind	TITLE Agent	DATE
APPROVED BY Of APPROVAL, IF ANY:	TITLE SUPERVISOR, DISTRICT H	DATE MAR 4 1977