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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-76

RECEIVED

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-2071

1a. TYPE OF WELL Oil Well	OIL WELL ☒ GAS WELL ☐ DRY ☐	MAR 3 1977
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐	OTHER O.C.C. ARTESIA, OFFICE	

7. Unit Agreement Name
8. Farm or Lease Name Walker State
9. Well No. 4
10. Field and Pool, or Wildcat Artesia (Green G.B.S.A)

2. Name of Operator Marbob Energy Corporation
3. Address of Operator P. O. Box 304, Artesia, N. M. 88210
4. Location of Well

UNIT LETTER O LOCATED 900 FEET FROM THE South LINE AND 2287 FEET FROM East
THE LINE OF SEC. 27 TWP. 17 S RGE. 28 E

12. County Eddy

15. Date Spudded 1/13/77	16. Date T.D. Reached 2/12/77	17. Date Compl. (Ready to Prod.) 2/18/77	18. Elevations (DF, R&B, RT, GR, etc.) 3676 GR
20. Total Depth 2094	21. Plug Back T.D. 2076	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools

19. Elev. Casinghead
24. Producing Interval(s), of this completion — Top, Bottom, Name 2030- 2040 Premier

25. Type Electric and Other Logs Run Gamma Ray Neutron
27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	571	10"	177 sx	
4 1/2"	10.5#	2094	8"	575 sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	1996	2000

31. Perforation Record (Interval, size and number) 2030 - 2040 - 2 shots per foot	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 2030-2040 Acidize w/ 500 gal 15% HCL acid, 1 gal A-170 inhibitor, 1 gal F63 ezeflo surfactant Frac w/ 573 bbls pad, frac fluid RF30; 7000# FLA/100 & 17000# 20/40 sand, 50# L-35
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25. Was Directional Survey Made

33. PRODUCTION							
Date First Production 2-19-77	Production Method (Flowing, gas lift, pumping — Size and type pump) pumping				Well Status (Prod. or Shut-in) prod.		
Date of Test 2-22-77	Hours Tested 24 hrs	Choke Size	Prod'n. Per Test Period 25	Oil — Bbl.	Gas — MCF TSTM	Water — Bbl. 5	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

26. Was Directional Survey Made

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, Phillips Petroleum Company	Test Witnessed By Mack Chase
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED Neethy Hammond	TITLE Agent	DATE 3/3/77

Marbob Energy Corporation
Walker State # 4
Sec. 27-17S-28E

From	To	Thickness	Formation
1260	1295	35	anhy
1295	1305	10	lime
1305	1320	15	anhy
1320	1340	20	anhy - lime
1340	1350	10	anhy
1350	1360	10	red sand
1360	1370	10	anhy
1370	1400	30	anhy & red shale
1400	1430	30	anhy
1430	1450	20	anhy & red shale
1450	1475	25	lime
1475	1505	30	anhy
1505	1515	10	anhy, red shale
1515	1540	25	shale
1540	1560	20	anhy
1560	1570	10	gyp, anhy
1570	1590	20	sand, shale
1590	1600	10	shale
1600	1615	15	anhy
1615	1625	10	anhy & red shale
1625	1648	23	anhy
1648	2094	446	dolomite and sand