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NEW MEXICO OIL CONSERVATION COMMISSION

MAY 27 1977

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation		5. State Oil & Gas Lease No.
3. Address of Operator 207 South 4th Street - Artesia, NM 88210		7. Unit Agreement Name
4. Location of Well UNIT LETTER P 1005 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 16S RANGE 26E NMPM.		8. Farm or Lease Name Friendly Frenchman HB
15. Elevation (Show whether DF, RT, GR, etc.) 3374' GR		9. Well No. 1
		10. Field and Pool, or Wildcat End. Morrow
		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Perf & Treat <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8050'; PBTD 7928', WIH w/Tubing Conveyed Gun and Guiberson/VI packer on 2-3/8" tubing, set packer at 7872' and perforated 7890-7893' w/12 .34" holes. Treated perforations w/1000 gallons of 7½% MS acid and nitrogen. Rate of flow 120# on 1/4" choke. Set Standing Valve in packer at 7873' unlatched tubing and POH. Perforated 7857-61' w/16 .34" holes. RIH w/tubing and Guiberson Uni VI packer and set packer at 7826'. Acidized perforations w/1000 gallons of 7½% MS acid and nitrogen. Flowed 130# on 1/4" choke. Set Standing Valve in packer at 7826' and unlatched tubing. POH. Perforated 7803-06' w/12 .34" holes. RIH w/Guiberson Uni-VI packer on 2-3/8" tubing and set packer at 7752'. Treated perforations w/1000 gallons of 7½% MS acid and nitrogen. Flowed 191# on 1/4" choke = 300 mcfpd.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomblin TITLE Geol. Secty DATE 5-26-77

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JUN 10 1977

CONDITIONS OF APPROVAL, IF ANY: