

THIS PRODUCTION	
DATE	1/7
STATE	1
U.S.G.S.	
FIELD OFFICE	
TRANSPORTER	OIL 1 GAS 1
OPERATOR	1
REGISTRATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

RECEIVED

SEP 27 1979

O.C.C.
ARTESIA, OFFICE

Nates Petroleum Corporation

207 South 4th Street - Artesia, NM 88210

Operation(s) for filing (Check proper box)	Other (Please explain)
Oil Well ☒	
Completion ☐	
Change in Ownership ☐	
Change in Transporter of Oil ☐	
Oil ☐	Dry Gas ☐
Casinghead Gas ☐	Condensate ☐

Change of ownership give name
address of previous owner

DESCRIPTION OF WELL AND LEASE		Kind of Lease	Lease No.
Well Name	Well No.	State, Federal or Fee	Fee
Friendly Frenchman HB	1	POW Morrow	
Location			
Unit Letter	P	1005 Feet From The	South Line and 660 Feet From The East
Line of Section	32	Township	16S Range 26E NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Oil ☐ or Condensate ☒		No. Freeman Ave-Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒		P. O. Box 2521 - Houston, TX 77001
Transwestern Pipe Line Company		
well produces oil or liquids, ve location of tanks.	Unit	Sec.
	P	32
		16S
		26E
		Yes
		9-27-79

This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Designate Type of Completion - (X)			X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
1-13-77	3-9-77	8050'		7928'					
Levations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
3374' GR	Morrow	7803'		7752'					
Perforations		7803-7893'		Depth Casing Shoe					
				7960'					

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13-3/8"	400'	250
12 1/4"	8-5/8"	1229'	800
7-7/8"	4 1/2"	7960'	700
	2-3/8"	7752'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			2 1/2"
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
			1000 MCF

GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test - MCF/D	Length of Test		
300	24		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	2100#	Pkr	1/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine Tomlinson
(Signature)
Christine Tomlinson-Geol. Secty.
(Title)
9-26-79
(Date)

OIL CONSERVATION COMMISSION
OCT 1 1979

APPROVED _____
BY *W.A. Gasset*
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.