

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

NOV 17 '89

Form C-105
Revised 1-1-89

C157
B2M
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WELL API NO.
30-015-22017

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Friendly Frenchman HB

8. Well No.

9. Pool name or Wildcat
Undesignated Wolfcamp

WELL COMPLETION OR RECOMPLETION REPORT AND LOG OFFICE

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER RECOMPLETION

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☒ OTHER

2. Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter P : 1005 Feet From The South Line and 660 Feet From The East Line
Section 32 Township 16S Range 26E NMPM Eddy County

10. Date Spudded RECOMPLETION 9-25-89
11. Date T.D. Reached -
12. Date Compl. (Ready to Prod.) 11-1-89
13. Elevations (DF & RKB, RT, GR, etc.) 3374' GR
14. Elev. Casinghead

15. Total Depth 8050'
16. Plug Back T.D. 5460'
17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools
Cable Tools Pulling Unit

19. Producing Interval(s), of this completion - Top, Bottom, Name
5327-5370' Wolfcamp
20. Was Directional Survey Made No

21. Type Electric and Other Logs Run
None for recompletion
22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	400'	17 1/2"	250 sx (in place)	
8-5/8"	24#	1229'	12 1/2"	800 sx (in place)	
4 1/2"	11.6 & 10.5#	7960'	7-7/8"	700 sx (in place)	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5267'	5267'

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5327-5370' w/15 .42" Holes		5327-70'	w/2000g. 20% NEEF acid + ball sealers.

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
11-1-89		Flowing					Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
11-1-89	2	1/4"		-	6	-	-	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		
24	PKR		-	54	-	-		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold - reconnected to pipeline 11-3-89.
Test Witnessed By
Bill Hansen

30. List Attachments
None for recompletion.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Juanita Goodlett Printed Name Juanita Goodlett Title Production Supvr Date 11-15-89