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- RECEIVED JAN 2 5 1977 MEXICO OIL CONSERVATION COMMISSI ٨ WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | N MEXICO | OIL CONSER | | | AT | Form C-102 Supersedes C-128 Effective 14-65 |
|----------------------------|-------------------------------------|--|----------------------------------|--------------------------|---------------------|--------------------------|--|
| | | All distances mus | | er boundaries of | the Section | · | • |
| perator HARVEY F | E. YATES COM | PANY TNC | Lease | Big Bo | ggy Sta | te | Welt No. 1Y |
| Init Letter | Section 36 | Township 17 Sou | ith Range | 6 East | County | Edd | |
| rtual Footage Lo | | | | | _ | | |
| 2080 iround Level Elev: | | | r and 990 Pool | fee | et from the | South | line Dedicated Acreage: |
| 3297 | Morro | | | toka – Pe | nn | | 320 Acres |
| 2. If more t | - | cated to the subjects dedicated to the | - | - | | | e plat below. nereof (both as to working |
| dated by (X Yes | communitization, | unitization, force- answer is "yes," ty | pooling. etc? ype of consolid | L-3 dation <u>LG-</u> | 093 & K 175 to 1 | -6592 Con be force | |
| this form No allowa | if necessary.) ble will be assig | gned to the well unt | il all interests | s have been | consolidat | ted (by com | ated. (Use reverse side of munitization, unitization, approved by the Commis- |
| | | | | | | | CERTIFICATION |
| | | | - | | Ì | I hereby | certify that the information con- |
| | · | | | 1 | | 1 | rein is true and complete to the |
| | L. | | | | | best of m | y knowledge and belief. |
| | ŀ | | | | - | | |
| | + | | | | | Nome | ul Cilpete |
| | l i | | | 1 | | Position | |
| | l l | | | | | Vice Pr Compony | esident |
| | 1 | | | 1 | | | E. Yates Co., Inc. |
| • | ł | | | 1 | | Date | . 25 1077 |
| | l j | | l | | | January | 25, 1977 |
| | L-3093 NM St Lse | | K-6592 NM St Lse | o | | shown on notes of | certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same |
| | | | | I | | | ind correct to the best of my e and belief. |
| | ا <u>ا</u> | | | + | | know redg | e unu verrer. |
| , | | | ~ | | | | · · · · · · · · · · · · · · · · · · · |
| | LG-175 NM St Lse | | Y | 2080' | | Date Survey | January 21, 1977 |
| | | | ,066 | | | Registered and/or Lay | Professional Engin eer |
| | | | | | | Jertificute | No. |
| 330 660 | 90 1320 1650 | 960 2310 2640 | 2000 1800 | 1000 | 7 | X | 3640 (/ |

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PHONE (505) 623 - 6601

HEYCO

PETROLEUM PRODUCERS



SUITE 1000 SECURITY NATIONAL BANK BUILDING

ROSWELL, NEW MEXICO - 88201

In Reply Refer To:

January 26, 1977

Mr. W. A. Gressett State of New Mexico Oil Conservation Commission Post Office Drawer DD Artesia, New Mexico 88210

> Re: Big Boggy State #1Y Sec. 36, T-17S, R-26E Eddy County, New Mexico

Dear Mr. Gressett:

Enclosed please find "Second Amended Application to Drill" submitted on Form C-101. The location has been moved an additional 100' from the east line.

Very truly yours, mid 6 pote

FGY:amp Enclosures

RECEIVED

JAN 27 1977



PHONE (505) 523-5601



PETROLEUM PRODUCERS

HARVEY E. YATES COMPANY, INC.

SUITE 1000 SECURITY NATIONAL BANK BUILDING

ROSWELL, NEW MEXICO - 88201

RECEIVED

In Reply Refer To:

JAN 24 1977

D. C. C. ARTESIA, DEFICE

January 20, 1977

Mr. W. A. Gressett State of New Mexico Oil Conservation Commission Post Office Drawer DD Artesia, New Mexico 88210

> Re: Big Boggy State #1Y Sec 36, T-17S, R-26E Eddy County, N.M.

Dear Mr. Gressett:

Enclosed please find three signed copies of Form C-103 advising the O.C.C. of a change in plan regarding the size of the surface casing to be used on the above captioned well.

truly yours, Med 6 yole

FGY:amp Enclosures