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Form 3160-5		UNITED STATES			FORM APPROVED
(June 1990) DEPARTMENT OF THE INTERIOR					Budget Bureau No. 1004-0135 Expires: March 31, 1993
BUREAU OF LAND MANAGEMENT					5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS					6. If Indian, Allottee or Tribe Name
Do not use this for Us	rm for proposals to drill se "APPLICATION FOR	or to deepen or reentry PERMIT—" for such pro	to a different	reservoir.	of it mount, should of the name
	SUBMIT I		A	(3) 	7. If Unit or CA, Agreement Designation
I. Type of Well Coil Gas Well Well			REAR AND	1516	
2. Name of Operator V					8. Well Name and No. FEDERAL Square Lake <sup>V</sup> #2
Hanson Operating Company, Inc.					9. API Well No.
P.O. Box 1515, Roswell, NM 88202-1515					30-015-22031
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					10. Field and Pool, or Exploratory Area
					Square Lake
Sec. 28. T.	16S, R 30E 3	30' FSL & 1650	FFI		
	······				Eddy, New Mexico
12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   TYPE OF SUBMISSION   TYPE OF ACTION					
Notice of		<b>8</b>		FACTION	<u> </u>
	LINECON	Abandoamen			Change of Plans
Subsequent Report		Plugging Bac			Non-Routine Fracturing
Final Abandonment Notice		Casing Repair	r		Water Shut-Off
			ng		Conversion to Injection
		U Other			Dispose Water (Note: Report results of multiple completion on Well
13 Describe Proposed or Comp	pleted Operations (Clearly state all pe	rtinent details, and give nertinent dat	er including actionated	Ante of station of	Completion or Recompletion Report and Log form ) ty proposed work. If well is directionally driller
give subsurface location	ons and measured and true vertical o	lepths for all markers and zones per	tinent to this work.)*	our of starting at	y proposed work. If well is directionally drilled
Hanson	Operating Compa	any, Inc is pro	psing to	plug &	abandon the
above w	ell in the fol:	lowing manner:	rj	F3 -	
1 0.4					_
1. Cut off and pull 8 5/8" casing at 1900' (top of cement),					
set a 100' cement plug at top of Yates formation. 2. Set a 50' cement plug at surface.					
3. set cement plug 100' above perf. at 2830'					
4. Remove all equipment, install dry hole marker & restore					
location. All plugs will be set in place using 9.5# mud					
ladden fluid, all cement plugs will be Class C cement.					
14. I hereby certify that the for	regine is the and correct	<u> </u>	<u></u>		
Signed Bits	Sper	Tite Prod-	Undget	-	17-9-49
(This space for Federal or	State office use)		and for		Date
Approved by		Trile			Date
Conditions of approval, if a	ny:				
					_
Title 18 U.S.C. Section 1001, n or representations as to any mat	nakes it a crime for any person know acr within its jurisdiction.	vingly and willfully to make to any	department or agency	of the United Stat	tes any false, lictitious or fraudulent statement

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