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NEW MEXICO OIL CONSERVATION COMMISSION

MAR 21 1977

O.C.C.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fed <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Lizzie Howard HK
3. Address of Operator 207 South 4th Street - Artesia, NM 88210	9. Well No. 1 1
4. Location of Well UNIT LETTER K 2310 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 16S RANGE 25E NMPM.	10. Field and Pool, or Wildcat Wildcat Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3428' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Set prod. csg <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 7407': FBTD 7404'. Ran 7441' of 4½" casing as follows: Ran 7 joints of 4½" 11.6# (208') of casing, 223 joints of 4½" 10.5# K-55 casing (7195'), 1 joint of 4½" 11.6# K-55 (42') and landed 16' of 4½" 10.5# (Total 7441') of casing. 1-Guide shoe at 7441', Diff-fill collar at 7404'. DV tool at 5359', 8 centralizers at 7200, 7150, 6600, 6580, 6250, 5399, 5100, 5050'. Cemented 1st Stage as follows: 250 gallons mud flush, 250 sacks of Class H + 6/10 of 1% CFR-2, 5#/sack KCL displaced w/40 bbls KCL and 77 bbls mud. PD 8:30 AM 3-11-77. 2nd Stage: Circulated 4½ hours, opened DV tool. Cemented w/250 gallons mud flush, 350 sacks of Class H + 6/10 of 1% CFR-2 + 5#/sx KCL, displaced w/40 bbls KCL and 22 bbls fresh water. PD 2:00 PM 3-11-77. Set slips, backed off and tested to 1500#. OK. WOC 6 hours and ran Temperature Survey, found top of cement at 4300'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Amberson TITLE Geol. Secty DATE 3-19-77

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAR 22 1977

CONDITIONS OF APPROVAL, IF ANY: