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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUN 8 1977

O. C. C.

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓	8. Farm or Lease Name Lizzie Howard HK
3. Address of Operator 207 South 4th Street-Artesia, NM 88210	9. Well No. 1 1
4. Location of Well UNIT LETTER K 2310 FEET FROM THE South LINE AND 1980 FEET FROM West LINE, SECTION 13 TOWNSHIP 16S RANGE 25E NMPM.	10. Field and Pool, or Wildcat Wildcat (Morrow)
15. Elevation (Show whether DF, RT, GR, etc.) 3428' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Perforate and Treat <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

TD 7407'; PBTD 7404' - RIH w/Vantage Tubing Conveyed Gun and Guiberson Uni-VI packer on 2-3/8" tubing, set packer at 7121' KB. Perforated 7178-84' w/24 .34" holes (Atoka formation) GTS in 10" TSTM. Acidized perforations w/500 gallons 15% DS-30 acid. Swabbed acid back and cleaned up. Flow rate 180# on 1/4" choke. Treated perforations w/6000 gallons of 3% MS acid and CO-2, 13500# 20-40 sand. After well cleaned up flowed 70# on 1/2" choke = 500 MCFPD.

TD 7407'; PBTD 7020'. Set Blanking Plug in lower packer at 7020'. Unlatched tubing. POH and dropped 20' of sand on top of on-off tool. WIH w/Stripper Gun and perforated 5055-5072' w/11 .34" holes (Upper Wolfcamp). COH. WIH w/Guiberson Uni-VI packer on 2 3/8" tubing, set packer at 4983'. Treated perforations w/2000 gallons 15% DS-30 acid. Well cleaned up and flowed on 1/2" choke = 250 MCFPD. Sand Frac'd perforations w/80000 gallons treated water, 210000# sand, 20000 # 100 mesh and 19000# 20-40 sand. After well cleaned up flowed on 1/2" choke = 300 MCFPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Christine Tomlinson</u>	TITLE <u>Geol. Secty</u>	DATE <u>6-2-77</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT</u>	DATE <u>JUN 8 1977</u>

CONDITIONS OF APPROVAL, IF ANY: