

DISTRIBUTION				NEW MEXICO OIL CONSERVATION COMMISSION				Revised 11-1-74			
SANTA FE				WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
FILE											
U.S.G.S.											
LAND OFFICE											
OPERATOR											
RECEIVED JUN 6 1977				5a. Indicate Type of Lease State ☐ Fee ☒				5. State Oil & Gas Lease No. 			
1a. TYPE OF WELL				OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐				7. Unit Agreement Name			
b. TYPE OF COMPLETION				NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Farm or Lease Name			
2. Name of Operator				O.C.C. ARTESIA, OFFICE				Lizzie Howard "HK"			
3. Address of Operator				207 South Fourth Street - Artesia, NM 88210				9. Well No.			
4. Location of Well								10. Field and Pool, or Wildcat			
UNIT LETTER K LOCATED 2310 FEET FROM THE South LINE AND 1980 FEET FROM								Wildcat (Atoka)			
THE West LINE OF SEC. 13 TWP. 16S RGE. 25E NMPM								Eddy			
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
2-18-77		3-9-77		4-13-77		3428' GR					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools	
7407'		7404'		Dual		→		0-7407'			
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made	
7178-84' Atoka										NO	
26. Type Electric and Other Logs Run										27. Was Well Cored	
DLL; CNL/FDC										NO	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./ FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8"		64#		365'		17 1/2"		380 sacks			
8-5/8"		24#		1165'		12 1/2"		1225 sacks			
4 1/2"		11.6 & 10.5#		7404'		7-7/8"		600 sacks			
29. LINER RECORD						30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
								2-3/8"		7121'	
										7121'	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
7148-84 w/24 .34" holes						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						7148-84		500g 15% DS-30 acid,			
								6000g 3% MS acid, & CO-2,			
								13500# 20-40 sand.			
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
4-13-77		Flowing						SI WOPLC			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
4-13-77		24		1/4"		→				500	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
320		pkr		→				500			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
Vented										Harvey Apple	
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>Christina Tomlinson</u>				TITLE <u>Geological Secretary</u>				DATE <u>6-2-77</u>			