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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

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JAN 12 1979

Operator Yates Petroleum Corporation		O.C.C. ARTESIA, OFFICE
Address 207 South 4th Street - Artesia, NM 88210		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	
Recompletion ☐		
Change in Ownership ☐		

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, including Formation	Kind of Lease	Fee	Lease No.
Lizzie Howard HK		1	Cottonwood (Wolfcamp)	State, Federal or Fee		
Location						
Unit Letter	K	2310	Feet From The	South	Line and	1980
Line of Section		13	Township	16S	Range	25E
					NMP14	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil ☐ or Condensate ☒	Navajo Crude Oil Purchasing Company	No. Freeman Ave - Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Transwestern Pipeline Company	P. O Box 2521 - Houston, TX 77001	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
	K	13	16S
			25E
Is gas actually connected?	Yes	When	Approx 1-12-79

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.	Diff. Res.
Designate Type of Completion - (X)			X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
2-18-77	4-28-77	7407'		7404'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
3428' GR	Wolfcamp	5055'		4978					
Perforations				Depth Casing Shoe					
5055-5072'				7404'					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"		13-3/8"		365'		380			
12 1/4"		8-5/8"		1165'		1225			
7-7/8"		4 1/2"		7404'		600			
		2-3/8"		4978					

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL				(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure	Casing Pressure		Choke Size			
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.		Gas - MCF			
GAS WELL							
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate			
300	4 hrs						
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		Choke Size			
Back Pressure	1971#	Pkr		1/4"			

II. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine Tomlinson
(Signature)
Christine Tomlinson - Geol. Secty
(Title)
1-12-79
(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 18 1979

BY W.A. Gussert

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.