

DISTRIBUTION		
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E	/	✓
G.S.		
ND OFFICE		
ERATOR	/	

NEW MICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVED

3a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		
7. Unit Agreement Name		
8. Farm or Lease Name	Lizzie Howard HK	
9. Well No.	1	
10. Field and Pool, or Wildcat	WC E. Cottonwood Creek	
12. County	Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

MAY 2 1979
O.C.C.
ARTESIA, OFFICE

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Yates Petroleum Corporation ✓		
Address of Operator 207 South 4th Street - Artesia, NM 88210		
Location of Well UNIT LETTER K 2310 FEET FROM THE South LINE AND 1980 FEET FROM West LINE, SECTION 13 TOWNSHIP 16S RANGE 25E NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.)
3445' KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PROBABLY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Downhole Commingling <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled tubing, Wolfcamp packer and RBP from 7120'. Kieran tubing w/sliding sleeve set at 7045', latched tubing into Atoka packer at 7121', swabbed in Wolfcamp and Atoka zones, flowed until clean and shut in.

Future production will be apportioned as follows:

E. Cottonwood Creek Wolfcamp -	Gas	91%	Condensate	93%
E. Cottonwood Creek Atoka: -	Gas	9%	Condensate	7%

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By E. L. M. Mafford TITLE Engineer DATE 5-1-79
By W. A. Gessett TITLE SUPERVISOR, DISTRICT II DATE MAY - 3 1979

CTIONS OF APPROVAL, IF ANY: